

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/12/2023

Submitted Date:

05/14/2023

Document Number:

708900479

FIELD INSPECTION FORMLoc ID 334901 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270069	WELL	PR	09/07/2004	GW	045-09447	SHIDELER 32-2D (G32NEC)	PR
270070	WELL	PR	04/01/2013	GW	045-09446	SHIDELER 32-8C (G32NEC)	PR

General Comment:**COGCC Inspection Report Summary**

On 05/12/2023 at approximately 11:57 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at CAERUS PICEANCE LLC G32NEC pad.

Location # 334901 in Garfield County Colorado.

Please refer to Inspection 699805245 conducted on 11/21/2022, previous corrective action has been completed.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment/Insufficient run off controls/BMP's & Erosion cutting into ditch with a CA date of 05/29/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the units indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit meter & meter house		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Pressure transducers located on all bradenhead, all bradenhead valves are accessible.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities													
Facility ID:	270069	Type:	WELL	API Number:	045-09447	Status:	PR	Insp. Status:	PR				
Producing Well													
Comment:	Producing, well on plunger lift												
Corrective Action:					Date:								
Facility ID:					270070	Type:	WELL	API Number:	045-09446	Status:	PR	Insp. Status:	PR
Producing Well													
Comment:	Producing, well on plunger lift												
Corrective Action:					Date:								

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Culverts				
Sediment Traps						
Berms						
Gravel						Sparse in some areas
		Compaction				
		Gravel				Sparse in some areas
		Ditches				
Compaction						
Other	Fail					Insufficient run off controls/BMP's
Other	Fail					Erosion cutting into ditch

Comment: 1. Erosion & transport of sediment/Insufficient run off controls/BMP's (N/NW area of location near entrance to location)

2. Erosion cutting into ditch (East side of location behind production units)

Small amounts of erosion present on berm in multiple areas. (Berm runs North to South along the East side of location)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 05/29/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	05/14/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900480	Inspection 708900479 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6113954
708900481	Inspection 708900479 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6113955