

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/05/2023

Submitted Date:

05/07/2023

Document Number:

708900422

**FIELD INSPECTION FORM**Loc ID 335295 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

17 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211334	WELL	PR	09/07/1997	GW	045-07094	RMV 65-20	PR
260690	WELL	PR	06/10/2002	GW	045-07901	CLOUGH RWF 534-20	PR

**General Comment:****COGCC Inspection Report Summary**

On 05/05/2023 at approximately 08:43 hours, I, Compliance Specialist, Wayne Smelser  
Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 534-20 pad  
Location # 335295 in Garfield County Colorado.

Please refer to Inspection 708900200 conducted on 03/31/2023, 1 of 4 previous corrective actions has not been completed.  
Location is within High Priority/Density habitat areas as well as in close proximity Bald Eagle Nest & Roost areas.  
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Meter calibration info not conspicuously posted with a CA date of 04/10/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/Remote location - 2 wells associated with this location are on another pad, CLOUGH RWF 434-20 pad, location # 335342

### Location

**Lease Road:**

	Type Access		
comment:			
Corrective ActionL		Date:	

Overall Good: ☐**Signs/Marker:**

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	
	Type BATTERY		
Comment:			
Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
	Type WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
	Type SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>				corrective date
Type: Bradenhead	# 2			
Comment:	Taylor plugs located on all bradenhead. All bradenhead valves are accessible.			
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:	Marked			
Corrective Action:				Date:
Type: Plunger Lift	# 2			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Gas Meter Run	# 4			
Comment:	Meter calibration info not conspicuously posted			
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.			Date: 04/10/2023
Type: Horizontal Heated Separator	# 4			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

**Paint**

Inspector Name: Smelser, Wayne

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	211334	Type:	WELL	API Number:	045-07094	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	260690	Type:	WELL	API Number:	045-07901	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Compaction				
		Culverts				
Compaction						
Gravel						Sparse in some areas
		Ditches				

Comment: It appears that the access road has been bladed & gravel has been added to a majority of the access road.

Location appears to have some gravel throughout the location with light compaction. Places with sparse to no gravel are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Please refer to Equipment for observed compliance issue.	smelserw	05/07/2023
Split pad/Remote location - 2 wells associated with this location are on another pad, CLOUGH RWF 434-20 pad, location # 335342		

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403395908	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106305">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106305</a>
708900423	Inspection 708900422 stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106301">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106301</a>
708900424	Inspection 708900422 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106302">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106302</a>