

Well Name: LAMB 15C

API # 0512334986	Surface Legal Location NENE 15 4N68W 6 PM	Field Name WATTENBERG	Permit Number	State COLORADO	Well Configuration Type VERTICAL
Ground Elevation (ft) 4,941.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	Surface Spud Date 2/15/2012 00:00	Final Rig Release Date 2/20/2012 00:00

Job: Abandon Well / Abandon Well , 10/20/2022 09:00, 22286

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type Abandon Well
Start Date 10/20/2022	End Date 3/29/2023	

Objective

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	10/20/2022	10/20/2022	AOL, SAFETY MEETING, SPOT RIG AND EQUIPMENT, SITP 250, SICP 200, SISCP 10, RU SPOT EQUIPMENT, AND RIG UP, REVERSE CIRCULATE WELL, RETURNS CLEAN, SHUT DOWN MONITOR FLOW, WELL FLOWING 0.5 BPM, FLOW SLOW AND STOPPED AFTER 2.5 HRS, ND WELL HEAD, NU 7-1/16 5K BOP W/ BLINDS AND 2-3/8 PIPE RAMS, UNLAND TBG, LD 2 JTS, SHUT DOWN AND SECURE WELL FOR THE NIGHT	
2.0	10/21/2022	10/21/2022	AOL, SAFETY MEETING, SITP 400, SICP 500, SISCP 10, KILL WELL, CIRC WELL BORE, RETURNS CLEAN, MONITOR FLOW, NO FLOW, TOO H W/ 2-3/8 TBG, 224 JTS IN HOLE, RU SURE FIRE W/L, RIH TO 6536' SET CIBP, POOH, RIH AND DUMB BAIL 2 SXS CMT, POOH, RD W/L, RU ANYTIME TEST TRUCK, TEST IN 5 JTS, HYDRO TEST TRUCK BROKE DOWN, RD TEST TRUCK, TOO H W/ 5 JTS, SHUT IN AND SECURE WELL FOR THE WEEKEND	
3.0	10/24/2022	10/24/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 100/3, CONTROL WELL, WO MECHANIC TO REPAIR BRAKES, RU ANY TIME TESTERS, TALLY/TEST IH TO 6000PSI W/ (110)JTS 2 3/8 EUE 8RD J-55 TBG, TBG STARTED TO FLOW, EST REV CIRC, CIRC OUT HYDROCARBONS W/ 30BBL H2O, RU PUMP TO SUCK ON CSG, CONTINUE TEST IH W/ (75)JTS 2 3/8 EUE 8RD J-55 TBG, HEAVY PARAFFIN IN REMAINING (39)JTS AND UNABLE TO TEST, RD TESTER, CONTINUE TIH W/ (25)JTS 2 3/8 EUE 8RD J-55 TBG, EST CIRC, CIRC OUT HYDROCARBONS W/ 150BBL H2O, PSI TEST CSG TO 500PSI HOLD F/ 15MIN, GOOD TEST, RELEASE PSI, TOO H LDOF W/ (150)TOTAL JTS ON FLOAT, TOO H SB (74)JTS 2 3/8 EUE 8RD J-55 TBG KEEPING HOLE LOADED VIA CSG WHILE TOO H, TOP OFF CSG W/ 5BBL H2O, SECURE WELL, SDFN	
4.0	10/25/2022	10/25/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 20/0, CONTROL WELL LOAD CSG W/ 2BBL H2O, RU SUREFIRE W/L, TIH RUN RBL F/ 6169FT TO SURF, LD BOND TOOL, PU 4 1/2 JET CUTTER, TIH CUT CSG @ 2200FT, TOO H W/ SPENT CUTTER, RDWL, EST CONVENTIONAL CIRC, CIRC @ 2.5BBL/MIN F/ 2HRS, MONITOR F/ FLOW, NO FLOW, CHANGE EQUIPMENT OVER TO 4 1/2, ND BOP, PU ANYTIME SPEAR, UN LAND PROD CSG, STRIP ON UPSIDE DOWN WELL HEAD AND BOP, LD SPEAR, RU TO LD CSG, TOO H LD (7)JTS 4 1/2 11.6# LT&C J-55 CSG, RU TO CIRC, CIRC F/ 2.5HRS @ 2.5BBL/MIN, SECURE WELL, SDFN	
5.0	10/26/2022	10/26/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 0/LIGHT BLOW, REPAIR AND ADJUST BRAKE HANDLE ON RIG, TOO H LDOF W/ (42)JTS 4 1/2 11.6# LT&C CSG AND (1) 15FT STUB JT (49 TOTAL JTS AND STUB), CHANGE EQUIPMENT OVER TO 2 3/8, TIH OPEN ENDED TO 2315FTKB W/ (75) JTS 2 3/8 EUE 8RD J-55 TBG, EST CONVENTIONAL CIRC, CIRC @ 2BBL/MIN F/ 1HR, RU CMT, PUMP 5BBL H2O AHEAD, MIX AND PUMP 140SXS 1.32YLD THIXO CMT @ 15.2PPG= 32.9BBL CMT, DISP TO BALANCE W/ 7.2BBL H2O, RD CMT, TOO H SB (64)JTS 2 3/8 EUE 8RD J-55 TBG, TOO H LDOF W/ (11) JTS 2 3/8 EUE 8RD J-55 TBG, LOAD HOLE W/ 3BBL H2O, SECURE WELL, DRAIN EQUIPMENT, SDFN	
6.0	10/27/2022	10/27/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP SURF 0 BUT BUBBLES EVERY 30 SEC, NO LEL DETECTED, TIH TAG TOC @ 1759FTKB W/ (57)JTS 2 3/8 EUE 8RD J-55 TBG, LD (7)JTS 2 3/8 TBG, TIH F/ DERRICK W/ (6) JTS 2 3/8 TBG, EST CIRC @ 2.5BBL/MIN W/ H2O+SAPP+CHEM WASH F/ 300 BBL UNTIL NO MUD IN RETURNS, TOO H SB (56)JTS 2 3/8 EUE8RD J-55 TBG, LOAD HOLE W/ 4BBL H2O AND MONITOR F/ MIGRATION, F/ 1.5HRS, NO MIGRATION IN THE LAST HALF HR, SECURE WELL, TARP WELL HEAD AND PLACE RIG HEATER, SDFN	

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Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
7.0	10/28/2022	10/28/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SURF 0PSI, NO MIGRATION NO LEL, SLIGHT H2O FLOW, MONITOR H2O FLOW F/ 1HR, FLOW STOPPED WITHIN 30MIN, TIH W/ (56)JTS 2 3/8 EUE 8RD J-55 TBG, TOOHL D, (28)JTS 2 3/8 TBG LEAVING (28) JTS TBG IH @ 869FTKB, RU CMT, PUMP 5BBL H2O AHEAD, MIX AND PUMP 336SXS 1.15YLD G+2%CACL @ 15.8PPG=68BBL CMT, RD CMT, TOOHL D OF W/ (28)JTS 2 3/8 EUE 8RD J-55 TBG, ND BOP, TOP OFF TO SURF W/ 2BBL PRE MIXED CMT, NU NIGHT CAP, SECURE	
8.0	11/8/2022	11/8/2022	CREW TO LOC, MORU,	
9.0	11/9/2022	11/9/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 15/ RELEASE PSI, ND DUEL FLANGE WELLHEAD, NU 9IN BOP STACK, RU P/S, PU 7 7/8 3 CONE ROCK BIT X-O (1) 4 3/4 O.D. D.C., TIH JUST INSIDE SURF CSG, EST CONVENTIONAL CIRC, START DRILLING CMT @ SURF, DRILLED TO 23ft or 34FTKB, CIRC CLEAN, TOOHL D D.C. AND P/S, DRAIN EQUIPMENT, SDFN	
10.0	11/10/2022	11/10/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW, TIH W/ (1) 4 3/4 O.D. D.C. AND BHA, EST CONVENTIONAL CIRC, START DRILLING CMT @ 30FTKB, DRILLED TO 91FTKB, CIRC CLEAN, TOOHL D (1) D.C. AND P/S. PU X-O'S AND (1) 2 7/8 PUP JT, BIT @ 76FT+-, SECURE WELL, DRAIN EQUIPMENT, SDFN	
11.0	11/11/2022	11/11/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW, PU P/S (1) 4 3/4 O.D.D.C. BHA, TIH TO 91FTKB, THAW OUT PUMP, EST CONVENTIONAL CIRC, START DRILLING @ 91FTKB, DRILLED TO 129FTKB W/ (4) TOTAL D.C.AND BHA, PU X-O (1) JT 2 7/8 PH6 D.P., CONTINUE DRILLING CMT TO 175FTKB, CIRC CLEAN, LD P/S W/ (1) JT 2 7/8 PH6 D.P., SECURE WELL, DRAIN EQUIPMENT, SDFN	
12.0	11/14/2022	11/14/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW/0, PU P/S W/ (1) JT 2 7/8 PH6 D.P., EST CONVENTIONAL CIRC, START DRILLING @ 175FTKB W/ (4)D 4 3/4 O.D. D.C. BHA AND (2)JTS 2 7/8 PH6 D.P. 15FT OUT, DRILL TO 240FTKB, PSI TEST SURF CSG TO 150PSI (HOLDING SOLID), RELEASE PSI, CONTINUE DRILLING F/ TO 299FTKB W/ (4)D.C. BHA, X-O AND (6)JTS 2 7/8 PH6 D.P. 15FT OUT, CIRC CLEAN, PSI TEST SURF CSG TO 150PSI (HOLDING SOLID), RELEASE PSI, LD P/S W/ (1) JT 2 7/8 PH6 D.P, SECURE WELL, DRAIN EQUIPMENT, SDFN	
13.0	11/15/2022	11/15/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW/0, PU P/S W/ (1)JT 2 7/8 PH6 D.P., EST CONVENTIONAL CIRC, START DRILLING CMT @ 299FTKB W/ (6) JTS 2 7/8 PH6 (4) 4 3/4 O.D. D.C. X-O AND BHA, DRILLED TO 314FTKB, MADE CONNECTION AND INCREASE RATE TO 3.2BBL/MIN @ 200PSI, CONTINUE DRILLING CMT TO 406FTKB W/ (9) JTS 2 7/8 PH6 (4) D.C. X-O AND BHA, CIRC CLEAN, RD HB P/S, LD (4) JTS PH6 D.P, LEAVING BIT @ 287FTKB+-, SECURE WELL, TARP AND DRAIN EQUIPMENT, CHANGE OUT SUCTION VALVE ON WORK TANK F/ NEW, SDFN	
14.0	11/28/2022	11/28/2022	CREW TO LOC, JSA/ CAT 1 RIG INSPECTION, SIP 0/8, WARM EQUIPMENT, RU HARD LINES, TIH W/ (4) JTS 2 7/8 PH6 D.P, RU POWER SWIVEL ON JT # (10), EST CONV CIRC, WASH DOWN TO 406FTKB W/ (4) 4 3/4 O.D. D.C., 7 7/8 CONE BIT, BIT SUB AND (9) TOTAL JTS 2 7/8 PH6, DRILL TO 497FTKB W/ (12) JTS 2 7/8 PH6 D.C. AND BHA, PSI TEST SURF CSG TO 250PSI HOLD F/ 15MIN (GOOD TEST), RELEASE PSI, CONTINUE DRILLING, PSI TEST @ 528FTKB GOOD TEST, CONTINUE DRILLING TO 588FTKB W/ (4) 4 3/4 D.C. 7 7/8 CONE BIT B/S AND (15) JTS 2 7/8 PH 6 D.P., CIRC HOLE CLEAN, RD P/S, TOOHL D (5) JTS 2 7/8 PH6 D.P LEAVING EOT @ 427FTKB, SECURE AND TARP WELL, DRAIN EQUIPMENT, SDFN	
15.0	11/29/2022	11/29/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 0/0., WARM EQUIPMENT, RU PUMP LINES, TIH W/ (5)JTS 2 7/8 PH6 D.P., RU P/S ON JT # (16), EST CONV CIRC, CONTINUE DRILLING CMT @ 588FTKB, DRILLED TO 743FTKB W/ 7 7/8 CONE BIT, B/S (4) 4 3/4 O.D. D.C. AND (20) JTS 2 7/8 PH6 D.P., CIRC CLEAN, LD P/S AND (1) JT 2 7/8 PH6 D.P, TOOHL SB (10) JTS 2 7/8 PH6 D.P. LEAVING BIT @ 409FTKB+-, SECURE WELL, DRAIN EQUIPMENT, SDFN	

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16.0	11/30/2022	11/30/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 0/0, WARM UP EQUIPMENT, THAW OUT SUCTION VALVE ON WORK TANK, TIH W/ (9) JTS 2 7/8 PH6 D.P., TAG FILL @ 712FTKB, RU P/S, HAVING ELECTRICAL ISSUE W/ RIG PUMP, WO MECH, CHANGE OUT BAD BREAKER ON RIG PUMP, EST CONV CIRC, AIR LINES FROZE ON P/S, THAW AIR LINES, WASH DOWN TO 743FTKB W/ 7 7/8 ROCK BIT, B/S, (4) 4 3/4 O.D. D.C., AND (20) JTS 2 7/8 PH6 D.P., START DRILLING CMT @ 743FTKB, DRILL TO 872FTKB, W/ (24) TOTAL JTS AND D.C. BHA, MADE A CONNECTION AND RIG PUMP WENT DOWN AGAIN, LD (1) JT AND P/S, TOOHS SB (14) JTS 2 7/8 PH6 D.P. LEAVING BIT @ 409FTKB, SECURE WELL, DRAIN EQUIPMENT, SDFN	
17.0	12/1/2022	12/1/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 0/1, WARM EQUIPMENT, TIH W/ (14)JTS 2 7/8 PH6 D.P., RU P/S ON JT (15), EST CONV CIRC, WASH DOWN TO 873FTKB W/ 7 7/8 BIT, (4) 4 3/4 O.D. D.C. AND (24) TOTAL JTS 2 7/8 PH6 D.P., START DRILLING CMT @ 873FTKB ON JT # (25), DRILLED TO 935FTKB W/ (26) TOTAL JTS 2 7/8 PH6 AND D.C. BHA, BIT IS SHOT, CIRC HOLE CLEAN, TOOHS LDOF W/ (2)JTS 2 7/8 PH6 D.P., TOOHS SB (24) JTS 2 7/8 PH6 D.P. AND (4) 4 3/4 O.D. DC., LD 7 7/8 BIT AND BIT SUB, SECURE WELL, DRAIN EQUIPMENT, SDFN	
18.0	12/2/2022	12/2/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 0, LOAD HOLE MONITOR F/ MIGRATION F/ 40MIN, LIGHT BUBBLES EVERY 20SEC, PU 7 7/8 CONE BIT, BIT SUB, TIH W/ (4) 4 3/4 O.D. D.C. X-O AND (22)JTS 2 7/8 PH6 D.P., RU POWER SWIVEL, EST CONV CIRC W/ MUD FLUSH H2O, WASH DOWN TO 935FT W/ (4) JTS 2 7/8 PH6 D.P., START DRILLING @ 935FTKB W/ (26) TOTAL JTS PH6 AND D.C. BHA, DRILL TO 952 FTKB/ (27) JTS 2 7/8 PH6 D.P. AND D.C BHA 17FT OUT, CIRC CLEAN, LD P/S AND (1) JT 2 7/8 PH6, TOOHS SB (26) JTS 2 7/8 PH6 (4) 4 3/4 D.C. X-O BIT AND BIT SUB, SECURE WELL,	
19.0	12/5/2022	12/5/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 7, TIH W/ (31) JTS 2 7/8 PH6 D.P., TAG @ 952FT 12FT OUT ON JT # (31), EST CONV CIRC, CIRC HOLE CLEAN W/ 400BBL, CLEAN FRESH H2O, TOOHS W/ (3'1) JTS 2 7/8 PH6 D.P., LOAD HOLE W/ 10BBL CLEAN FRESH H2O, RU INSIGHT, RUN CAMERA TO 950FT+- AND HUNT F/ FORMATION LEAKS, TOOHS W/ CAMERA, RD INSIGHT, SECURE WELL, SDFN2	
20.0	12/6/2022	12/6/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 2, CHECK F/ MIGRATION (BUBBLING), WO INSIGHT, RU INSIGHT, RERUN CAMERA MONITOR 1ST CSG JT, MONITOR EVERY 100FT, MONITOR SHOE @ 536FT MONITOR SURF HEAD, NO VISIBLE BUBBLES, RUN CAMERA TO 600FT AND WAS TOO MURKY TO VIEW, TOOHS W/ CAMERA, RD INSIGHT, SECURE WELL, SDFN	
21.0	12/7/2022	12/7/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW, MONITOR F/ MIGRATION, RANDOM BUBBLES 2-15MIN, WOO, PU ANYTIME TOOLS 14IN O.D. UNDER REAMER BHA, TIH W/ (4) 4 3/4 O.D. D.C., 7 7/8 O.D. STABILIZER, X-O, (15) JTS 2 7/8 PH6 D.P., RU P/S ON JT # (16), EST CONV CIRC, START REAMING @ 600FTKB, REAM TO 606FTKB, CIRC CLEAN, LD P/S, TOOHS LD (4)JTS 2 7/8 PH6 D.P. LEAVING EOT @ 500FT+-, SECURE WELL, DRAIN EQUIPMENT, SDFN	
22.0	12/8/2022	12/8/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW/0, TIH W/ (4)JTS 2 7/8 PH6 D.P., RU P/S, EST CONV CIRC, START UNDER REAMING @ 606FTKB W/ UNDER REAMER BHA, (4) 4 3/4 O.D. D.C. 7 7/8 O.D. STABILIZER, X-O (16) TOTAL JTS 2 7/8 PH6 D.P., REAM TO 625FTKB, CIRC CLEAN, RD P/S, TOOHS SB (16) JTS 2 7/8 PH6 D.P., (4) 4 3/4 O.D. D.C. LD UNDER REAMER BHA AND STABILIZER, SECURE WELL, DRAIN EQUIPMENT, SDFN	
23.0	12/9/2022	12/9/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW, PU ANYTIME TOOLS OPEN HOLE PKR W/ ON/OFF TOOL, (2) 2 7/8 X 6FT EUE 8RD L-80 PUP JTS X-O, TIH W/ (19)JTS 2 7/8 PH6 D.P., CONDITION HOLE W/ 50BBL H2O, SET PKR @ 613FTKB, DRAIN BOP STACK AND D.P., SECURE WELL, DRAIN EQUIPMENT, SDFN, RETURN @ 2:00PM, CHECK PRESSURES @ 1700HRS 0/0, SECURE WELL SDFN	

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24.0	12/12/2022	12/12/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP 5/0, RELEASE O.H. PKR, TOOHD LD (19) JTS 2 7/8 PH6 D.P., LD PUP JTS X-O AND PKR, TOOHD W/ (12) JTS 2 7/8 PH6. D.P., TOOHD LD SAME, TIH W/ (4) 4 3/4 O.D. D.C, TOOHD LD SAME, RACK BACK POWER SWIVEL, CHANGE PIPE RAMS IN 9IN BOP TO 2 3/8, CHANGE EQUIPMENT OVER TO 2 3/8, TIH TO 899FTKB W/ (29) JTS 2 3/8 EUE 8RD J-55 TBG S.N. N.C., RU TO SWAB, SWAB WELL DOWN UNTIL TO DARK TO CONTINUE, LD SWAB, TOOHD SB (20) JTS 2 3/8 TBG, SECURE WELL, DRAIN EQUIPMENT, SDFN	
25.0	12/13/2022	12/13/2022	CREW TO LOC, JSA/CAT 1 RIG INSPECTION, SIP LIGHT BLOW/0, TIH W/ (20) JTS 2 3/8 EUE 8RD J-55 TBG, TOOHD LD (29) JTS 2 3/8 TBG SN NC, ND BOP STACK, NU NIGHT CAP, SECURE WELL, CLEAN LOC, RDMO	
26.0	3/27/2023	3/27/2023	CREW TRAVELED TO LOC HELD SAFETY MEETING ADDRESSED ALL CONCERNS PRIOR TO ANY MAJOR TASKS. CHECKED WELL PRESSURES, OL LEL'S ON MONITOR. CHECKED HARDLINES FOR ICE PLUGS. TIH W/ MULE SHOE AND 29 JTS TBG TAGGED (CEMENT TOP AT 952') R/U KELLY HOSE PUMPED DWN TBG UP ANNULUS ESTABLISHED CIRCULATION ROLLED HOLE FOR 4HRS WITH FRESH WATER. RECOVERED LIGHT MUD AND GAS IN RETURNS. MIRU SWABCO TRANSPORT PUMPED 10LBS MUD DWN WELL RECOVERED 10 BBLS GOOD MUD AT TANKS. SHUT DWN PUMPS WELL STATIC. POOH WITH TBG TO DERRICKS. TOPPED WELL OFF WITH 10LBS MUD. CLEAN UP PUMP AND LINES. DRAIN PUMP. SWI, CREW HEADED OUT FOR NIGHT.	
27.0	3/28/2023	3/28/2023	CREW TRAVELED TO LOC HELD SAFETY MEETING ADDRESSED ALL CONCERNS PRIOR TO ANY MAJOR TASKS. CHECKED WELL PRESSURES, SURFACE CSG-SLIGHT VAC (NO LEL'S) FLUID LEVEL 15' TOPPED WELL OFF W/ 10LBS MUD. MONITORED WELL FOR 1HR NO MIGRATION SEEN THRU FLUID. TIH W/ 29 JTS (EOT @952') R/U KELLY HOSE PUMPED DWN TBG UP ANNULUS ESTABLISHED CIRCULATION ROLLED HOLE W/ 10LBS MUD RATE 1.2BBL/MIN FOR 1HR. SHUT DWN PUMP WELL STATIC. MONITORED WELL FOR 1HR. L/D EXCESS TBG LEAVING EOT (DEPTH OF 660'). MIRU AXIS CEMENTERS HELD SAFETY MEETING. PUMPED 5 BBLS FRESH AHEAD. MIXED AND PUMPED 90 SXS THIXO BLEND 1.32 YIELD (21.15 BBLS SLURRY) DISPLACED TBG W/ 1.32 BBLS FRESH WATER TO BALANCE PLUG OUT. ESTIMATED (COVERAGE FROM 400'-660') R/D CEMENTERS FOR WASH UP. POOH W/ 14 JTS TO DERRICKS L/D EXCESS TBG. TOPPED WELL OFF W/ 10LBS MUD. SWI, DRAIN PUMP AND LINES. CREW HEADED OUT FOR NIGHT.	
28.0	3/29/2023	3/29/2023	CREW TRAVELED TO LOC HELD SAFETY MEETING ADDRESSED ALL CONCERNS PRIOR TO ANY MAJOR TASKS. CHECKED WELL PRESSURES, SURFACE CSG-SLIGHT VAC FLUID DROPPED 5' TOPPED WELL OFF W/ MUD MONITORED WELL FOR 1HR NO MIGRATION SEEN THRU FLUID. TIH W/ 12 JTS TBG AND TAGGED (TOC AT 398') R/U KELLY HOSE PUMPED DWN TBG UP SURFACE CSG. CIRCULATED WELL FOR 1HR NO LEL'S SEEN AT TANKS. SHUT DWN MIRU AXIS CEMENTERS PUMPED 5 BBLS FRESH AHEAD. MIXED AND PUMPED 110 SXS THIXO BLEND 1.32 YIELD (25.8 BBLS SLURRY) HAD 2 BBLS OF SLURRY IN TANK RETURNS. SHUT DWN PUMP. R/D CEMENTERS. L/D 12 JTS TBG ON TRAILER. N/D BOP'S AND WELLHEAD. TOPPED WELL OFF W/ 15 SXS THIXO BLEND CEMENT. R/D CEMENTERS FOR WASH UP. R/D DERRICKS. RACK UP ALL SURFACE EQUIPMENT. TURNED WELL OVER TO CONSTRUCTION DEPT. FOR CUT AND CAP. MOVED RIG AND EQUIPMENT OFF LOC.	
29.0	4/14/2023	4/14/2023	LAMB 15C WAS CUT AND CAPPED ON 4/14/2023. CUT AT 74" DEPTH.	