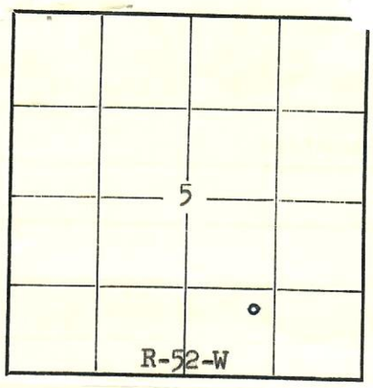
OGCC—Form 2

14



Locate Well Correctly

00224859

File [illegible]plicate on Fee and Patented lands and in quad[illegible]plicate on State and School lands, with
OFFICE OF DIRECTOR
[illegible]IL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

RECEIVED
APR 9 1956
OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field ~~Wildcat~~ Columbine Company Gem Oil Company
County Logan Address Box B, Brush, Colorado
Lease Luft
Well No. 1 Sec. 5 Twp. 7N Rge. 52W Meridian 6 PM State or Pat. Pat
Location 990 Ft. (N) of South Line and 1650 Ft. (W) of East line of Sec Elevation 3954 KB 3944 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Duane L. Wilderson
Date 4/6/56 Title Accountant

The summary on this page is for the condition of the well as above date.
Commenced drilling 11/23, 19 55 Finished drilling 12/2, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from ____ to ____ No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75		330'	100		

COMPLETION DATA

Total Depth 4499 ft. Cable Tools from - to - Rotary Tools from Surface to TD
Casing Perforations (prod. depth) from 4414 to 4418 ft. No. of holes 16
Acidized with No gallons. Other physical or chemical treatment of well to induce flow ____
Shooting Record ____

Prod. began Shut in 19____. Making ____ bbls./day of ____. A. P. I. Gravity Fluid on ____ Pump ☐ Choke. ☐
Tub. Pres. 971 lbs./sq. in. Csg. Pres. 971 lbs./sq. in. Gas Vol. 9,300 Mcf. Gas Oil Ratio ____
Length Stroke ____ in. Strokes per Min. ____ Diam. Pump ____ in.
B. S. & W. ____ %. Gas Gravity .9258. BTU's/Mcf. ____. Gals. Gasoline/Mcf. ____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 11/30 19 55
Micro Log Yes Date 11/30 19 55
Time Drilling Record Yes
Core Analysis Basin Core, Inc. Depth 4414 to 4415; 4418 to 4419; 4420 to 4421

Straight Hole Survey Yes Type Johnston
Other Types of Hole Survey ____ Type ____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Pierre	Surface	3492	
Niobrara	3492	3820	
Fort Hays	3820	3866	
Codell	3866	3872	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	✓
FILE	

(Continue on reverse side)

FORMATION RECORD

Formation	Top	Bottom	Remarks
Carlisle	3872	4070	
Greenhorn	4070	4220	
Bentonite	4220	4230	
Brown Lime	4230	4232	
Graneous Shale	4232	4312	
"D" Sand	4312	4352	
"J" Sand	4412	4426	
Skull Creek	4426	4499 - TD	

5 - 7N - 52W