

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 61250
Name of Operator: Mull Drilling Co
Address: 1700 N Waterfront Pkwy B#1200
City: Wichita State: KS Zip: 67206
API Number: 05-017-06482 OGCC Facility ID Number:
Well/Facility Name: Pelton Twin SWD Well/Facility Number: 1
Location QtrQtr: SWNW Section: 34 Township: 13S Range: 44W Meridian: 6PM

Contact Name and Telephone
Tracy Akers
No: (719) 342-1813
Email: takers@mulldrillind.com

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/14/2018

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): ABCK
Perforated Interval: 5680-5712
Open Hole Interval: NA

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.875
Tubing Depth: 5556'
Top Packer Depth: 5536'
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 5/11/23	Well Status During Test: IS	Casing Pressure Before Test: 0 PSI	Initial Tubing Pressure: -19" Hg	Final Tubing Pressure: -19" Hg
Casing Pressure Start Test: 400 PSI	Casing Pressure - 5 Min.: 400 PSI	Casing Pressure - 10 Min.: 400 PSI	Casing Pressure Final Test: 400 PSI	Pressure Loss or Gain During Test: 0 PSI

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Billy Koehler

Signed: Billy Koehler

Title: Consultant

Date: 5/11/23

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 5/11/23

Conditions of Approval, if any:

Form 42# 403379960
Insp Doc# 701006956