

Project: Garfield County, CO
Site: BJU B26 496 Pad
Well: BJU B26 FED 15A-26 496
Wellbore: Wellbore #1
Design: Design #2
Latitude: 39.677097
Longitude: -108.137766
Ground Level: 8211.0
RKB @ 8241.0usft (30')

PROJECT DETAILS: Garfield County, CO
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
System Datum: Mean Sea Level

REFERENCE INFORMATION
Vertical (TVD) Reference: RKB @ 8241.0usft (30')
Section (VS) Reference: Slot - 15A-26(0.0N, 0.0E)
Measured Depth Reference: RKB @ 8241.0usft (30')
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3298.0	3438.5	Wasatch
5698.0	5976.6	Wasatch G
5745.0	6026.3	Top Injection Zone
5998.0	6294.1	Fort Union
6188.0	6495.1	Top Influx Sand
6279.0	6591.5	Bot Influx Sand
7779.0	8169.7	Bot Injection Zone
8062.0	8453.8	Ohio Creek / TOG
8291.0	8682.8	Williams Fork
11141.0	11533.8	Cameo
11641.0	12034.0	Rollins

SECTION DETAILS

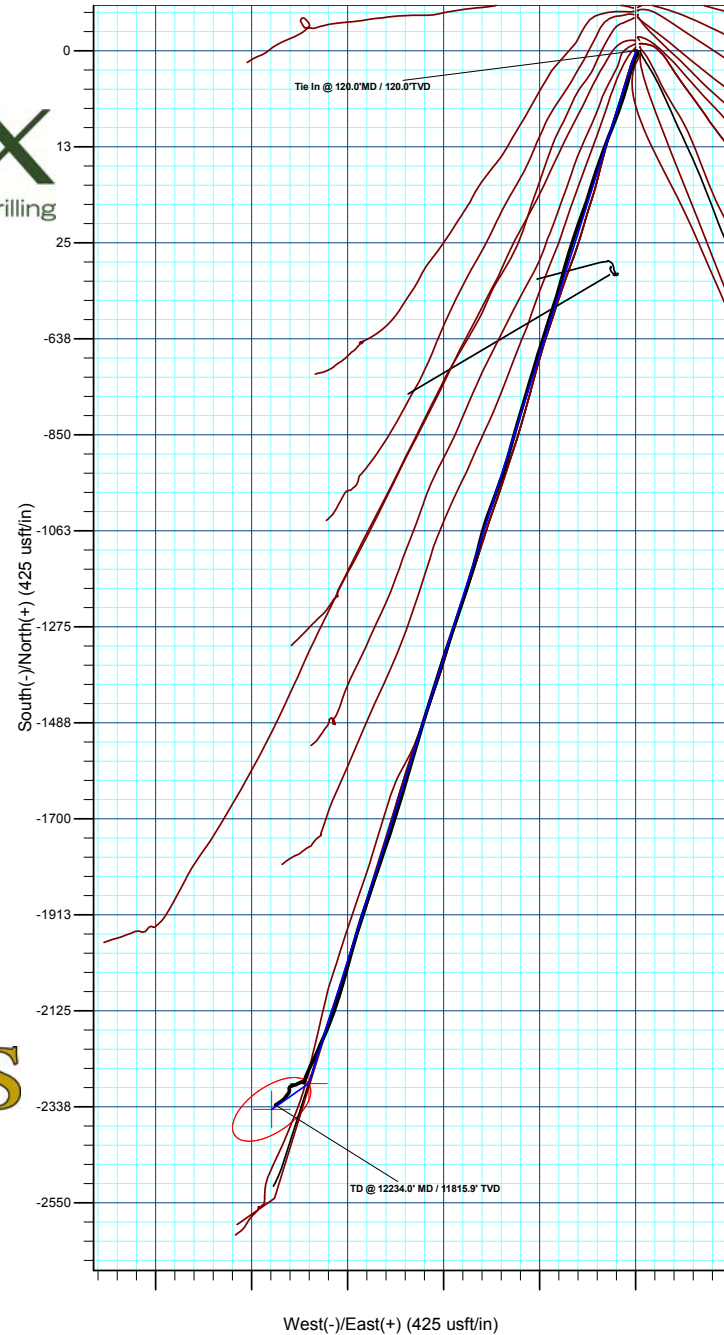
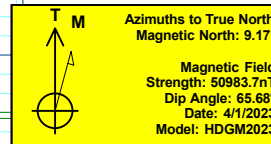
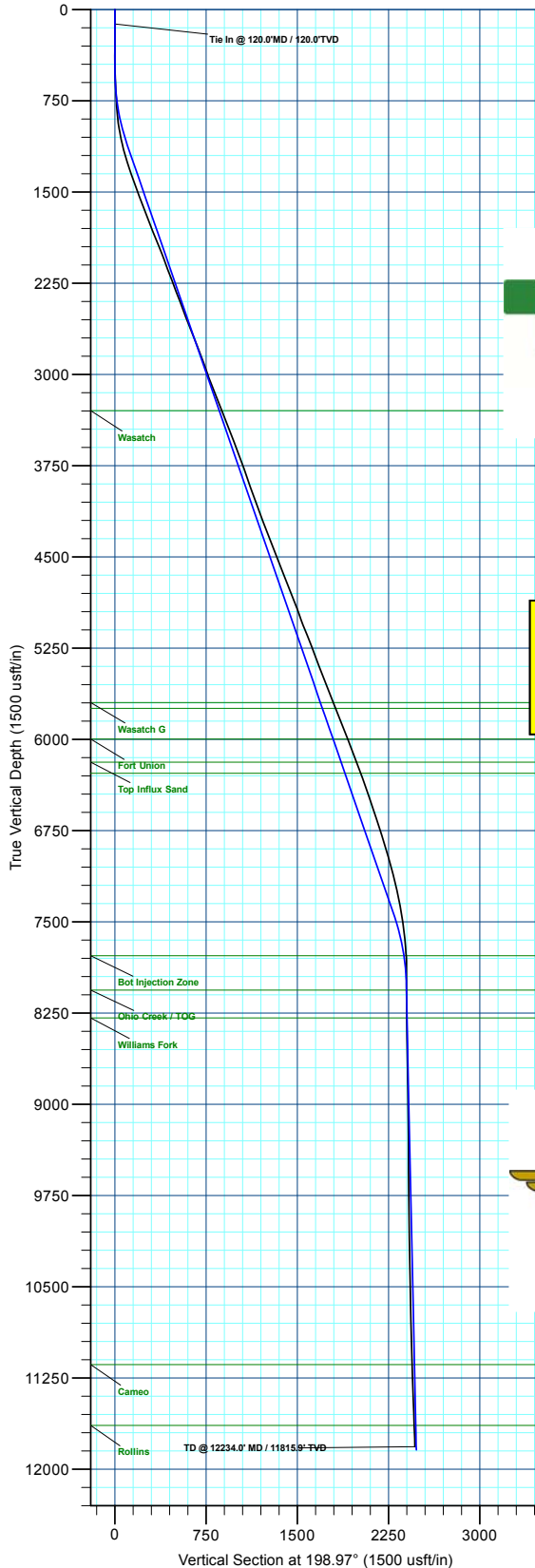
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
120.0	0.28	77.82	120.0	-0.1	0.2	0.00	0.00	0.0	Conductor Tie in
129.3	0.00	0.00	129.3	-0.1	0.2	3.00	180.00	0.0	EOD @ Vertical
500.0	0.00	0.00	500.0	-0.1	0.2	0.00	0.00	0.0	Build 3° / 100'
1137.1	19.11	197.56	1125.4	-100.5	-31.6	3.00	197.56	105.3	EOB @ 19.11° Inc. / 197.56° Azm
7816.6	19.11	197.56	7436.6	-2185.7	-691.6	0.00	0.00	2291.8	Drop 3° / 100'
8453.8	0.00	0.00	8062.0	-2286.1	-723.4	3.00	180.00	2397.1	EOD @ Vertical / Build 1.5° / 100'
8556.4	1.54	235.20	8164.6	-2286.9	-724.5	1.50	235.20	2398.2	EOB @ 1.54° Inc. / 235.20° Azm
12234.1	1.54	235.20	11841.0	-2343.3	-805.7	0.00	0.00	2477.9	TD @ 12234.1' MD / 11841.0' TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
15A-26 - OHCR	8062.0	-2286.1	-723.4	14419009.78	2445184.31	39.670823	-108.140335
15A-26 - PBHL	11841.0	-2343.3	-805.7	14418950.00	2445103.90	39.670666	-108.140627

WELL DETAILS: BJU B26 FED 15A-26 496

+N/-S	+E/-W	Ground Level : 8211.0	Northing	Easting	Latitude	Longitude	
0.0	0.0		14421317.80	2445834.40	39.677097	-108.137766	15A-26



Plan: Design #2 (BJU B26 FED 15A-26 496/Wellbore #1)

Created By: Will Jircik

Date: 7:39, April 10 2023



Caerus Oil & Gas

Garfield County, CO

BJU B26 496 Pad

BJU B26 FED 15A-26 496 - Slot 15A-26

Wellbore #1

Design: Wellbore #1

KLX Survey Report

10 April, 2023



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 15A-26 496 - Slot 15A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 15A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		BJU B26 496 Pad			
Site Position:		Northing:	14,421,469.70 usft	Latitude:	39.677515
From:	Map	Easting:	2,445,821.30 usft	Longitude:	-108.137796
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.83 °

Well	BJU B26 FED 15A-26 496 - Slot 15A-26					
Well Position	+N/-S	0.0 usft	Northing:	14,421,317.80 usft	Latitude:	39.677097
	+E/-W	0.0 usft	Easting:	2,445,834.40 usft	Longitude:	-108.137766
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,211.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2023	4/1/2023	9.17	65.68	50,983.70000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	198.86	

Survey Program	Date	4/10/2023			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
30.0	120.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
129.3	12,234.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.27	162.97	60.0	-0.1	0.0	0.1	0.90	0.90	0.00	
90.0	0.13	82.90	90.0	-0.1	0.1	0.1	0.93	-0.47	-266.90	
Tie In @ 120.0'MD / 120.0'TVD										
120.0	0.28	77.82	120.0	-0.1	0.2	0.0	0.50	0.50	-16.93	
333.0	0.90	115.30	333.0	-0.7	2.2	0.0	0.33	0.29	17.60	
421.0	1.10	106.50	421.0	-1.3	3.6	0.0	0.29	0.23	-10.00	
509.0	1.60	162.80	509.0	-2.7	4.8	1.0	1.53	0.57	63.98	
604.0	3.40	196.70	603.9	-6.6	4.4	4.9	2.37	1.89	35.68	

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 15A-26 496 - Slot 15A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 15A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
698.0	2.30	218.20	697.7	-10.8	2.4	9.4	1.61	-1.17	22.87	
793.0	3.70	208.90	792.6	-15.0	-0.2	14.2	1.56	1.47	-9.79	
887.0	5.90	197.30	886.3	-22.2	-3.1	22.1	2.55	2.34	-12.34	
982.0	9.80	199.80	980.4	-34.5	-7.3	35.0	4.12	4.11	2.63	
1,076.0	12.00	195.80	1,072.7	-51.4	-12.7	52.8	2.47	2.34	-4.26	
1,171.0	14.70	194.40	1,165.1	-72.6	-18.4	74.7	2.86	2.84	-1.47	
1,266.0	17.80	197.30	1,256.3	-98.2	-25.7	101.2	3.37	3.26	3.05	
1,361.0	19.00	199.80	1,346.4	-126.6	-35.3	131.2	1.51	1.26	2.63	
1,455.0	20.50	201.70	1,434.9	-156.3	-46.5	162.9	1.74	1.60	2.02	
1,550.0	20.80	200.70	1,523.8	-187.5	-58.6	196.4	0.49	0.32	-1.05	
1,644.0	20.40	200.90	1,611.8	-218.4	-70.4	229.5	0.43	-0.43	0.21	
1,739.0	20.70	199.20	1,700.7	-249.8	-81.8	262.8	0.70	0.32	-1.79	
1,834.0	22.40	197.30	1,789.1	-282.9	-92.7	297.7	1.93	1.79	-2.00	
1,928.0	22.40	197.30	1,876.0	-317.1	-103.4	333.5	0.00	0.00	0.00	
2,023.0	21.50	199.90	1,964.1	-350.7	-114.7	369.0	1.39	-0.95	2.74	
2,117.0	20.50	199.50	2,051.9	-382.5	-126.0	402.7	1.07	-1.06	-0.43	
2,212.0	20.40	198.30	2,140.9	-413.9	-136.8	435.9	0.45	-0.11	-1.26	
2,307.0	20.70	197.00	2,229.9	-445.6	-146.9	469.2	0.57	0.32	-1.37	
2,402.0	21.10	196.10	2,318.6	-478.1	-156.6	503.1	0.54	0.42	-0.95	
2,496.0	20.90	194.50	2,406.4	-510.6	-165.4	536.7	0.65	-0.21	-1.70	
2,591.0	21.00	197.20	2,495.1	-543.3	-174.7	570.6	1.02	0.11	2.84	
2,686.0	20.90	198.40	2,583.8	-575.6	-185.1	604.5	0.46	-0.11	1.26	
2,780.0	21.30	197.80	2,671.5	-607.8	-195.6	638.4	0.48	0.43	-0.64	
2,875.0	22.20	197.30	2,759.7	-641.3	-206.2	673.6	0.97	0.95	-0.53	
2,969.0	20.80	197.60	2,847.2	-674.2	-216.6	708.0	1.49	-1.49	0.32	
3,066.0	19.40	196.40	2,938.3	-706.1	-226.3	741.3	1.50	-1.44	-1.24	
3,161.0	19.80	196.50	3,027.8	-736.6	-235.3	773.2	0.42	0.42	0.11	
3,255.0	21.80	196.60	3,115.6	-768.6	-244.8	806.5	2.13	2.13	0.11	
3,350.0	21.90	196.50	3,203.8	-802.5	-254.9	841.9	0.11	0.11	-0.11	
3,445.0	21.70	195.80	3,292.0	-836.4	-264.7	877.1	0.35	-0.21	-0.74	
3,539.0	21.20	195.70	3,379.5	-869.5	-274.1	911.4	0.53	-0.53	-0.11	
3,634.0	20.70	195.80	3,468.2	-902.2	-283.3	945.3	0.53	-0.53	0.11	
3,729.0	21.30	198.90	3,556.9	-934.7	-293.4	979.4	1.33	0.63	3.26	
3,823.0	20.30	200.10	3,644.8	-966.1	-304.6	1,012.7	1.16	-1.06	1.28	
3,918.0	20.80	199.90	3,733.8	-997.5	-316.0	1,046.1	0.53	0.53	-0.21	
4,013.0	18.90	200.50	3,823.1	-1,027.8	-327.1	1,078.3	2.01	-2.00	0.63	
4,107.0	18.80	196.20	3,912.1	-1,056.6	-336.7	1,108.7	1.48	-0.11	-4.57	
4,202.0	20.50	195.00	4,001.5	-1,087.3	-345.2	1,140.6	1.84	1.79	-1.26	
4,296.0	20.40	194.80	4,089.6	-1,119.1	-353.7	1,173.3	0.13	-0.11	-0.21	
4,391.0	19.60	195.00	4,178.9	-1,150.5	-362.0	1,205.7	0.85	-0.84	0.21	
4,485.0	21.20	197.10	4,267.0	-1,181.9	-371.1	1,238.5	1.87	1.70	2.23	
4,580.0	22.30	198.00	4,355.2	-1,215.5	-381.7	1,273.7	1.21	1.16	0.95	
4,675.0	21.80	198.50	4,443.3	-1,249.4	-392.9	1,309.3	0.56	-0.53	0.53	

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 15A-26 496 - Slot 15A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 15A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,769.0	21.10	199.30	4,530.8	-1,281.9	-404.0	1,343.7	0.81	-0.74	0.85
4,864.0	20.20	199.70	4,619.7	-1,313.5	-415.2	1,377.2	0.96	-0.95	0.42
4,958.0	21.80	197.80	4,707.4	-1,345.4	-426.0	1,410.9	1.85	1.70	-2.02
5,053.0	22.20	196.90	4,795.5	-1,379.4	-436.6	1,446.4	0.55	0.42	-0.95
5,148.0	21.10	197.30	4,883.8	-1,412.9	-446.9	1,481.5	1.17	-1.16	0.42
5,243.0	19.90	198.10	4,972.8	-1,444.5	-457.1	1,514.7	1.30	-1.26	0.84
5,337.0	21.00	196.50	5,060.8	-1,475.9	-466.8	1,547.6	1.31	1.17	-1.70
5,432.0	22.20	197.60	5,149.2	-1,509.3	-477.1	1,582.5	1.33	1.26	1.16
5,527.0	21.70	195.50	5,237.3	-1,543.4	-487.2	1,618.0	0.98	-0.53	-2.21
5,621.0	20.90	195.20	5,324.9	-1,576.3	-496.2	1,652.1	0.86	-0.85	-0.32
5,716.0	20.60	196.10	5,413.7	-1,608.7	-505.3	1,685.7	0.46	-0.32	0.95
5,811.0	20.00	197.10	5,502.8	-1,640.3	-514.7	1,718.6	0.73	-0.63	1.05
5,905.0	21.80	197.50	5,590.6	-1,672.3	-524.7	1,752.1	1.92	1.91	0.43
6,000.0	22.10	197.40	5,678.7	-1,706.2	-535.3	1,787.6	0.32	0.32	-0.11
6,094.0	21.70	198.30	5,765.9	-1,739.6	-546.1	1,822.7	0.56	-0.43	0.96
6,189.0	20.50	199.00	5,854.6	-1,772.0	-557.0	1,856.9	1.29	-1.26	0.74
6,283.0	22.20	198.10	5,942.1	-1,804.4	-567.9	1,891.1	1.84	1.81	-0.96
6,378.0	22.00	198.80	6,030.1	-1,838.3	-579.2	1,926.8	0.35	-0.21	0.74
6,473.0	21.00	198.80	6,118.5	-1,871.3	-590.4	1,961.7	1.05	-1.05	0.00
6,567.0	19.60	199.00	6,206.7	-1,902.1	-601.0	1,994.3	1.49	-1.49	0.21
6,662.0	20.30	196.80	6,296.0	-1,933.0	-610.9	2,026.7	1.08	0.74	-2.32
6,756.0	19.70	195.20	6,384.3	-1,963.9	-619.8	2,058.8	0.86	-0.64	-1.70
6,851.0	18.50	195.90	6,474.1	-1,993.8	-628.1	2,089.8	1.29	-1.26	0.74
6,946.0	18.50	196.40	6,564.2	-2,022.8	-636.5	2,119.9	0.17	0.00	0.53
7,040.0	18.30	195.40	6,653.4	-2,051.3	-644.6	2,149.5	0.40	-0.21	-1.06
7,135.0	17.70	196.70	6,743.7	-2,079.5	-652.8	2,178.9	0.76	-0.63	1.37
7,230.0	17.30	196.60	6,834.3	-2,106.9	-660.9	2,207.4	0.42	-0.42	-0.11
7,324.0	16.40	201.00	6,924.3	-2,132.7	-669.7	2,234.6	1.66	-0.96	4.68
7,419.0	16.10	202.40	7,015.5	-2,157.4	-679.5	2,261.2	0.52	-0.32	1.47
7,514.0	14.80	203.20	7,107.1	-2,180.7	-689.3	2,286.4	1.39	-1.37	0.84
7,608.0	13.50	204.70	7,198.2	-2,201.7	-698.6	2,309.3	1.44	-1.38	1.60
7,703.0	11.60	203.10	7,290.9	-2,220.6	-707.0	2,329.9	2.03	-2.00	-1.68
7,797.0	9.70	203.80	7,383.3	-2,236.5	-713.9	2,347.2	2.03	-2.02	0.74
7,892.0	8.90	206.30	7,477.1	-2,250.4	-720.4	2,362.5	0.94	-0.84	2.63
7,987.0	7.10	208.70	7,571.1	-2,262.1	-726.5	2,375.5	1.93	-1.89	2.53
8,082.0	5.10	200.00	7,665.6	-2,271.3	-730.7	2,385.5	2.31	-2.11	-9.16
8,176.0	4.10	193.40	7,759.3	-2,278.5	-733.0	2,393.1	1.20	-1.06	-7.02
8,271.0	1.80	201.80	7,854.2	-2,283.2	-734.3	2,397.9	2.46	-2.42	8.84
8,365.0	0.60	289.50	7,948.1	-2,284.4	-735.3	2,399.4	1.99	-1.28	93.30
8,460.0	0.60	320.60	8,043.1	-2,283.8	-736.1	2,399.1	0.34	0.00	32.74
8,555.0	0.80	305.40	8,138.1	-2,283.0	-736.9	2,398.7	0.29	0.21	-16.00
8,649.0	0.70	289.70	8,232.1	-2,282.5	-738.0	2,398.5	0.24	-0.11	-16.70
8,744.0	0.90	250.00	8,327.1	-2,282.5	-739.3	2,399.0	0.61	0.21	-41.79

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 15A-26 496 - Slot 15A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 15A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,839.0	1.50	244.30	8,422.1	-2,283.3	-741.1	2,400.3	0.64	0.63	-6.00
8,933.0	1.70	246.70	8,516.1	-2,284.4	-743.5	2,402.1	0.22	0.21	2.55
9,028.0	1.50	249.20	8,611.0	-2,285.4	-745.9	2,403.8	0.22	-0.21	2.63
9,123.0	1.10	237.20	8,706.0	-2,286.3	-747.9	2,405.3	0.51	-0.42	-12.63
9,217.0	1.50	229.20	8,800.0	-2,287.6	-749.6	2,407.1	0.47	0.43	-8.51
9,312.0	1.30	247.50	8,894.9	-2,288.9	-751.5	2,408.9	0.51	-0.21	19.26
9,407.0	1.40	264.90	8,989.9	-2,289.4	-753.6	2,410.1	0.44	0.11	18.32
9,501.0	1.50	259.00	9,083.9	-2,289.7	-756.0	2,411.2	0.19	0.11	-6.28
9,598.0	1.70	259.80	9,180.8	-2,290.2	-758.7	2,412.5	0.21	0.21	0.82
9,693.0	0.70	248.40	9,275.8	-2,290.7	-760.6	2,413.5	1.08	-1.05	-12.00
9,787.0	0.20	86.10	9,369.8	-2,290.9	-761.0	2,413.9	0.95	-0.53	-172.66
9,882.0	0.10	194.40	9,464.8	-2,290.9	-760.8	2,413.9	0.26	-0.11	114.00
9,976.0	0.50	238.00	9,558.8	-2,291.2	-761.2	2,414.3	0.46	0.43	46.38
10,071.0	0.60	257.90	9,653.8	-2,291.6	-762.0	2,414.9	0.23	0.11	20.95
10,165.0	0.70	246.30	9,747.8	-2,291.9	-763.0	2,415.5	0.18	0.11	-12.34
10,260.0	1.10	229.70	9,842.8	-2,292.7	-764.3	2,416.7	0.50	0.42	-17.47
10,354.0	1.70	218.30	9,936.8	-2,294.4	-765.8	2,418.8	0.70	0.64	-12.13
10,449.0	1.30	196.10	10,031.7	-2,296.5	-767.0	2,421.2	0.74	-0.42	-23.37
10,544.0	0.90	147.40	10,126.7	-2,298.2	-766.9	2,422.7	1.03	-0.42	-51.26
10,638.0	0.50	159.40	10,220.7	-2,299.2	-766.3	2,423.5	0.45	-0.43	12.77
10,733.0	0.70	185.00	10,315.7	-2,300.2	-766.2	2,424.4	0.35	0.21	26.95
10,828.0	1.10	186.80	10,410.7	-2,301.7	-766.4	2,425.8	0.42	0.42	1.89
10,922.0	1.00	190.40	10,504.7	-2,303.4	-766.6	2,427.5	0.13	-0.11	3.83
11,017.0	1.10	204.00	10,599.7	-2,305.0	-767.2	2,429.2	0.28	0.11	14.32
11,112.0	1.40	210.30	10,694.6	-2,306.8	-768.1	2,431.3	0.35	0.32	6.63
11,206.0	1.50	220.10	10,788.6	-2,308.8	-769.5	2,433.6	0.28	0.11	10.43
11,301.0	1.60	222.20	10,883.6	-2,310.7	-771.2	2,435.9	0.12	0.11	2.21
11,395.0	1.60	211.40	10,977.5	-2,312.8	-772.8	2,438.4	0.32	0.00	-11.49
11,490.0	2.00	209.50	11,072.5	-2,315.4	-774.3	2,441.3	0.43	0.42	-2.00
11,585.0	2.20	218.50	11,167.4	-2,318.2	-776.2	2,444.7	0.41	0.21	9.47
11,679.0	2.20	227.80	11,261.4	-2,320.9	-778.7	2,448.0	0.38	0.00	9.89
11,774.0	2.20	230.90	11,356.3	-2,323.2	-781.4	2,451.1	0.13	0.00	3.26
11,868.0	2.20	235.30	11,450.2	-2,325.4	-784.3	2,454.1	0.18	0.00	4.68
11,963.0	2.30	232.90	11,545.2	-2,327.6	-787.3	2,457.1	0.14	0.11	-2.53
12,057.0	2.50	239.70	11,639.1	-2,329.8	-790.6	2,460.3	0.37	0.21	7.23
12,169.0	2.60	238.10	11,751.0	-2,332.3	-794.9	2,464.1	0.11	0.09	-1.43
TD @ 12234.0' MD / 11815.9' TVD									
12,234.0	2.60	238.10	11,815.9	-2,333.9	-797.4	2,466.4	0.00	0.00	0.00



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 15A-26 496 - Slot 15A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 15A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
120.0	120.0	-0.1	0.2	Tie In @ 120.0'MD / 120.0'TVD	
12,234.0	11,815.9	-2,333.9	-797.4	TD @ 12234.0' MD / 11815.9' TVD	

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------