

FORM  
5Rev  
12/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403325499

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-24442-00

County: GARFIELD

Well Name: BJU B26 FED

Well Number: 25A-26-496

Location: QtrQtr: NENW Section: 26 Township: 4S Range: 96W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1270 feet Direction: FNL Distance: 1978 feet Direction: FWL

As Drilled Latitude: 39.677074 As Drilled Longitude: -108.138366

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 11/05/2021

\*\* If directional footage at Top of Prod. Zone Dist: 1190 feet Direction: FSL Dist: 2123 feet Direction: FEL  
Sec: 26 Twp: 4S Rng: 96W\*\* If directional footage at Bottom Hole Dist: 1142 feet Direction: FSL Dist: 2184 feet Direction: FEL  
Sec: 26 Twp: 4S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC061137

Spud Date: (when the 1st bit hit the dirt) 02/21/2023 Date TD: 03/03/2023 Date Casing Set or D&amp;A: 03/04/2023

Rig Release Date: 04/13/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12587 TVD\*\* 11953 Plug Back Total Depth MD 12482 TVD\*\* 11848

Elevations GR 8211 KB 8241

Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

CBL, PNL

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 11500

Fresh Water (bbls): 11500

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	3000	1045	3000	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	12568	1891	12568	4392	CBL

Bradenhead Pressure Action Threshold 900 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 02/25/2023

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,400	1,045	0	3,000

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,471	NO	NO	
WASATCH	3,471	6,227	NO	NO	
WASATCH G	6,227	6,595	NO	NO	
FORT UNION	6,595	8,436	NO	NO	
OHIO CREEK	8,436	8,972	NO	NO	
WILLIAMS FORK	8,972	11,786	NO	NO	
CAMEO	11,786	12,368	NO	NO	
ROLLINS	12,368	12,587	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU B26 FED 22A-26-496 (API# 05-045-24452).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Regulatory Lead

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403337253	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403336062	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403336063	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403375050	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397752	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397754	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397756	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397758	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)