

Project: Garfield County, CO
Site: BJU B26 496 Pad
Well: BJU B26 FED 14A-26 496
Wellbore: Wellbore #1
Design: Design #2
Latitude: 39.677117
Longitude: -108.137767
Ground Level: 8211.0
RKB @ 8241.0usft (30')

PROJECT DETAILS: Garfield County, CO
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
System Datum: Mean Sea Level

REFERENCE INFORMATION
Vertical (TVD) Reference: RKB @ 8241.0usft (30')
Section (VS) Reference: Slot - 14A-26(0.0N, 0.0E)
Measured Depth Reference: RKB @ 8241.0usft (30')
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3310.0	3399.0	Wasatch
5710.0	5873.2	Wasatch G
5757.0	5921.6	Top Injection Zone
6010.0	6182.5	Fort Union
6200.0	6378.3	Top Influx Sand
6291.0	6472.1	Bot Influx Sand
7791.0	8016.4	Bot Injection Zone
8066.0	8292.4	Ohio Creek / TOG
8304.0	8530.4	Williams Fork
11189.0	11416.5	Cameo
11689.0	11916.6	Rollins

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
120.0	0.22	205.21	120.0	-0.3	0.1	0.00	0.00	0.3	Conductor Tie in
213.1	3.00	225.00	213.1	-2.2	-1.7	3.00	21.32	2.7	EOB @ 3.00° Inc. / 225.00° Azm / Build 3° / 100'
592.5	14.07	201.51	587.7	-52.3	-25.7	3.00	-29.41	58.2	EOB @ 14.07° Inc. / 201.51° Azm
7823.4	14.07	201.51	7601.7	-1687.7	-670.3	0.00	0.00	1815.6	Drop 3° / 100'
8292.4	0.00	0.00	8066.0	-1741.0	-691.3	3.00	180.00	1872.9	EOD @ Vertical / Build 1.5° / 100'
8393.4	1.51	225.05	8167.0	-1742.0	-692.2	1.50	225.05	1874.1	EOB @ 1.51° Inc. / 225.05° Azm
12116.7	1.51	225.05	11889.0	-1811.5	-761.9	0.00	0.00	1965.2	TD @ 12116.7 MD / 11889.0° TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
14A-26 - OHCR	8066.0	-1741.0	-691.3	14419563.10	2445198.43	39.672339	-108.140222
14A-26 - PBHL	11889.0	-1811.5	-761.9	14419490.40	2445130.10	39.672146	-108.140473

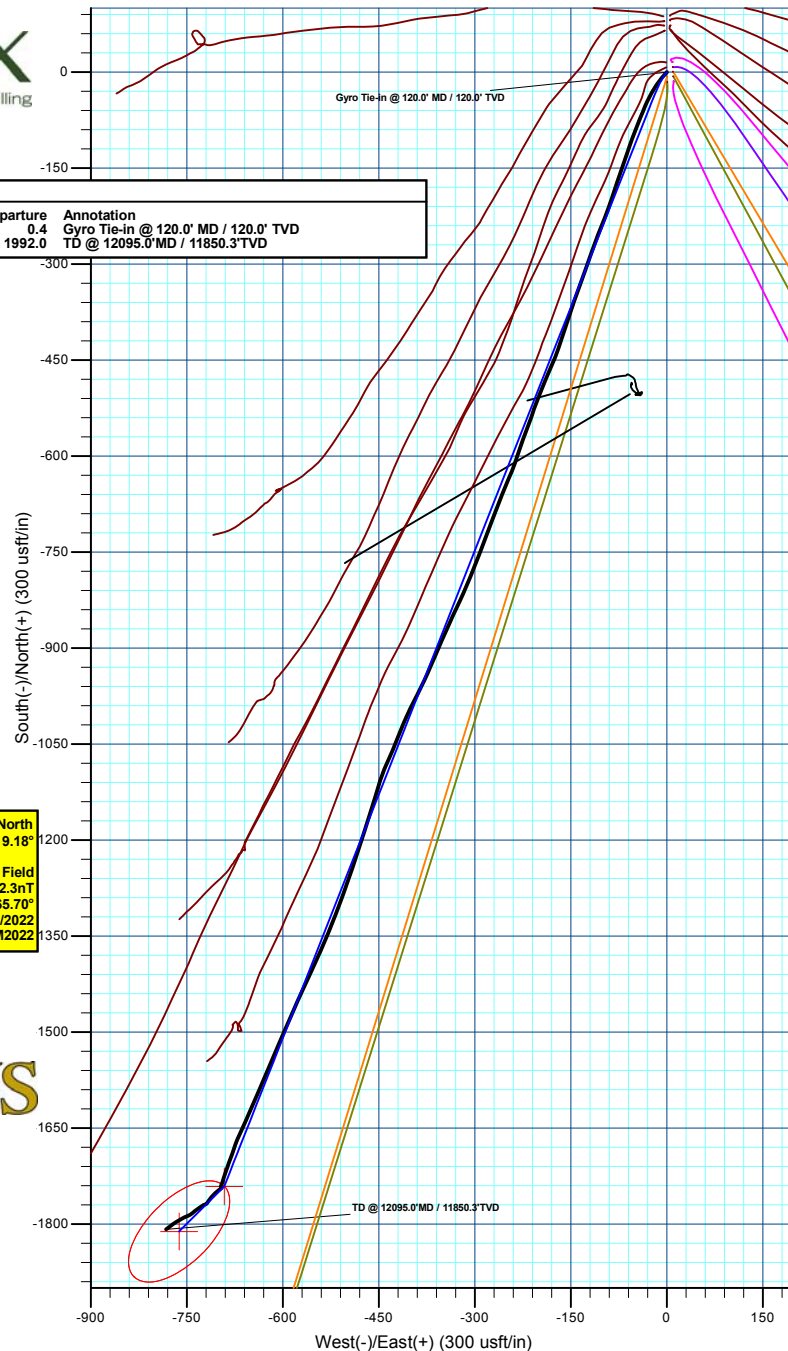
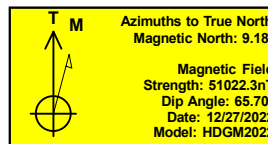
WELL DETAILS: BJU B26 FED 14A-26 496

+N/-S	+E/-W	Ground Level : 8211.0	Latitude	Longitude
0.0	0.0	Northing 14421325.30	2445833.80	39.677117
		Easting		-108.137767
				14A-26



ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
120.0	0.22	205.21	120.0	-0.3	0.1	0.3	0.4	Gyro Tie-in @ 120.0° MD / 120.0° TVD
12095.0	3.30	231.20	11850.3	-1808.4	-782.1	1970.3	1992.0	TD @ 12095.0 MD / 11850.3 TVD



Plan: Design #2 (BJU B26 FED 14A-26 496/Wellbore #1)

Created By: Will Jircik Date: 7:35, January 05 2023



Caerus Oil & Gas

Garfield County, CO

BJU B26 496 Pad

BJU B26 FED 14A-26 496 - Slot 14A-26

Wellbore #1

Design: Wellbore #1

KLX Survey Report

05 January, 2023



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 14A-26 496 - Slot 14A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 14A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		BJU B26 496 Pad							
Site Position:		Northing:	14,421,469.70	usft	Latitude:	39.677515			
From:	Map	Easting:	2,445,821.30	usft	Longitude:	-108.137796			
Position Uncertainty:		0.0	usft	Slot Radius:	13-3/16	"	Grid Convergence:	1.83	°

Well	BJU B26 FED 14A-26 496 - Slot 14A-26					
Well Position	+N/-S	0.0 usft	Northing:	14,421,325.30 usft	Latitude:	39.677118
	+E/-W	0.0 usft	Easting:	2,445,833.80 usft	Longitude:	-108.137768
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,211.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	12/27/2022	9.18	65.70	51,022.30000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	203.39	

Survey Program	Date	1/5/2023			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
30.0	120.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
242.0	12,095.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.25	167.48	60.0	-0.1	0.0	0.1	0.83	0.83	0.00	
90.0	0.36	151.85	90.0	-0.2	0.1	0.2	0.46	0.37	-52.10	
Gyro Tie-in @ 120.0' MD / 120.0' TVD										
120.0	0.22	205.21	120.0	-0.3	0.1	0.3	0.96	-0.47	177.87	
242.0	4.80	221.40	241.8	-4.4	-3.4	5.4	3.76	3.75	13.27	
331.0	7.00	221.40	330.4	-11.3	-9.4	14.1	2.47	2.47	0.00	
422.0	9.00	212.20	420.5	-21.4	-16.9	26.4	2.60	2.20	-10.11	
511.0	11.20	209.20	508.1	-34.9	-24.8	41.9	2.54	2.47	-3.37	

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 14A-26 496 - Slot 14A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 14A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
606.0	12.50	203.50	601.1	-52.4	-33.4	61.3	1.84	1.37	-6.00
700.0	13.70	201.40	692.6	-72.0	-41.5	82.6	1.37	1.28	-2.23
795.0	14.90	200.80	784.7	-93.9	-50.0	106.1	1.27	1.26	-0.63
890.0	16.20	198.90	876.2	-117.9	-58.6	131.5	1.47	1.37	-2.00
984.0	18.00	198.70	966.0	-144.1	-67.5	159.0	1.92	1.91	-0.21
1,079.0	17.80	199.70	1,056.5	-171.6	-77.1	188.1	0.39	-0.21	1.05
1,173.0	17.60	197.60	1,146.0	-198.7	-86.3	216.6	0.71	-0.21	-2.23
1,268.0	18.40	201.70	1,236.4	-226.3	-96.1	245.9	1.58	0.84	4.32
1,363.0	18.20	201.60	1,326.6	-254.1	-107.2	275.7	0.21	-0.21	-0.11
1,457.0	18.00	198.90	1,415.9	-281.4	-117.3	304.9	0.92	-0.21	-2.87
1,552.0	16.90	199.80	1,506.5	-308.3	-126.7	333.3	1.19	-1.16	0.95
1,646.0	15.80	200.10	1,596.7	-333.2	-135.7	359.7	1.17	-1.17	0.32
1,741.0	15.90	199.50	1,688.1	-357.6	-144.5	385.6	0.20	0.11	-0.63
1,835.0	16.00	197.90	1,778.5	-382.1	-152.8	411.3	0.48	0.11	-1.70
1,930.0	16.00	198.90	1,869.8	-406.9	-161.1	437.4	0.29	0.00	1.05
2,024.0	16.20	198.60	1,960.1	-431.6	-169.4	463.4	0.23	0.21	-0.32
2,119.0	16.40	203.10	2,051.3	-456.5	-178.9	490.0	1.35	0.21	4.74
2,213.0	15.80	203.00	2,141.6	-480.5	-189.1	516.1	0.64	-0.64	-0.11
2,308.0	15.20	202.00	2,233.2	-503.9	-198.8	541.5	0.69	-0.63	-1.05
2,403.0	14.70	198.90	2,325.0	-526.9	-207.4	565.9	0.99	-0.53	-3.26
2,498.0	15.80	200.40	2,416.6	-550.4	-215.8	590.9	1.23	1.16	1.58
2,592.0	16.00	200.10	2,507.0	-574.6	-224.7	616.6	0.23	0.21	-0.32
2,687.0	15.90	197.50	2,598.4	-599.3	-233.2	642.6	0.76	-0.11	-2.74
2,781.0	15.80	201.70	2,688.8	-623.5	-241.8	668.2	1.22	-0.11	4.47
2,876.0	15.40	203.80	2,780.3	-647.0	-251.6	693.7	0.73	-0.42	2.21
2,970.0	15.70	202.50	2,870.8	-670.2	-261.5	718.9	0.49	0.32	-1.38
3,066.0	15.40	198.30	2,963.3	-694.3	-270.5	744.6	1.21	-0.31	-4.38
3,161.0	14.80	200.60	3,055.1	-717.6	-278.7	769.3	0.89	-0.63	2.42
3,255.0	14.70	202.00	3,146.0	-739.9	-287.4	793.2	0.39	-0.11	1.49
3,350.0	14.40	201.60	3,237.9	-762.1	-296.3	817.1	0.33	-0.32	-0.42
3,444.0	13.90	201.40	3,329.1	-783.5	-304.7	840.1	0.53	-0.53	-0.21
3,539.0	14.80	204.10	3,421.1	-805.2	-313.8	863.6	1.18	0.95	2.84
3,634.0	14.40	204.50	3,513.0	-827.0	-323.7	887.5	0.43	-0.42	0.42
3,728.0	13.40	204.40	3,604.3	-847.5	-333.0	910.1	1.06	-1.06	-0.11
3,823.0	14.30	204.30	3,696.5	-868.3	-342.4	932.8	0.95	0.95	-0.11
3,918.0	13.30	204.00	3,788.8	-888.9	-351.7	955.5	1.06	-1.05	-0.32
4,013.0	13.70	203.20	3,881.1	-909.3	-360.6	977.7	0.46	0.42	-0.84
4,107.0	13.70	203.50	3,972.5	-929.7	-369.4	999.9	0.08	0.00	0.32
4,202.0	14.70	205.50	4,064.6	-950.9	-379.1	1,023.2	1.17	1.05	2.11
4,296.0	15.10	206.40	4,155.4	-972.6	-389.6	1,047.4	0.49	0.43	0.96
4,391.0	14.70	206.80	4,247.2	-994.5	-400.6	1,071.8	0.43	-0.42	0.42
4,485.0	14.60	202.90	4,338.2	-1,016.0	-410.6	1,095.5	1.05	-0.11	-4.15
4,580.0	14.30	201.80	4,430.2	-1,038.0	-419.6	1,119.2	0.43	-0.32	-1.16

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 14A-26 496 - Slot 14A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 14A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,675.0	15.30	202.30	4,522.0	-1,060.4	-428.7	1,143.5	1.06	1.05	0.53
4,769.0	15.00	204.30	4,612.7	-1,083.0	-438.4	1,168.1	0.64	-0.32	2.13
4,863.0	16.00	197.50	4,703.3	-1,106.5	-447.3	1,193.1	2.20	1.06	-7.23
4,958.0	15.70	196.50	4,794.7	-1,131.3	-454.9	1,218.9	0.43	-0.32	-1.05
5,053.0	15.10	198.00	4,886.3	-1,155.4	-462.4	1,244.0	0.76	-0.63	1.58
5,148.0	14.20	198.60	4,978.2	-1,178.2	-469.9	1,267.9	0.96	-0.95	0.63
5,243.0	15.60	197.90	5,070.0	-1,201.4	-477.6	1,292.2	1.49	1.47	-0.74
5,337.0	15.70	197.70	5,160.5	-1,225.5	-485.3	1,317.5	0.12	0.11	-0.21
5,432.0	14.90	198.80	5,252.2	-1,249.3	-493.1	1,342.4	0.90	-0.84	1.16
5,527.0	14.10	198.80	5,344.1	-1,271.8	-500.8	1,366.1	0.84	-0.84	0.00
5,621.0	16.00	200.50	5,434.9	-1,294.8	-509.0	1,390.5	2.07	2.02	1.81
5,716.0	16.00	201.70	5,526.2	-1,319.2	-518.5	1,416.7	0.35	0.00	1.26
5,811.0	15.20	202.90	5,617.7	-1,342.9	-528.2	1,442.2	0.91	-0.84	1.26
5,905.0	14.50	203.30	5,708.6	-1,365.0	-537.6	1,466.3	0.75	-0.74	0.43
6,000.0	15.00	203.70	5,800.5	-1,387.2	-547.3	1,490.5	0.54	0.53	0.42
6,094.0	14.80	204.80	5,891.3	-1,409.3	-557.2	1,514.6	0.37	-0.21	1.17
6,189.0	14.00	205.10	5,983.3	-1,430.7	-567.1	1,538.3	0.85	-0.84	0.32
6,283.0	14.70	204.50	6,074.4	-1,451.8	-576.9	1,561.5	0.76	0.74	-0.64
6,378.0	15.70	203.10	6,166.0	-1,474.6	-587.0	1,586.5	1.12	1.05	-1.47
6,473.0	14.80	203.20	6,257.7	-1,497.6	-596.8	1,611.4	0.95	-0.95	0.11
6,567.0	13.50	204.00	6,348.8	-1,518.7	-606.0	1,634.4	1.40	-1.38	0.85
6,662.0	14.60	203.20	6,441.0	-1,539.8	-615.2	1,657.5	1.18	1.16	-0.84
6,756.0	14.70	202.50	6,531.9	-1,561.7	-624.4	1,681.3	0.22	0.11	-0.74
6,851.0	14.10	203.00	6,624.0	-1,583.5	-633.6	1,704.9	0.64	-0.63	0.53
6,946.0	13.70	203.40	6,716.2	-1,604.5	-642.5	1,727.7	0.43	-0.42	0.42
7,040.0	13.20	204.30	6,807.6	-1,624.5	-651.4	1,749.6	0.58	-0.53	0.96
7,135.0	11.50	204.50	6,900.4	-1,643.0	-659.8	1,769.9	1.79	-1.79	0.21
7,229.0	11.20	204.60	6,992.6	-1,659.8	-667.5	1,788.4	0.32	-0.32	0.11
7,324.0	9.80	199.50	7,086.0	-1,675.8	-674.0	1,805.7	1.77	-1.47	-5.37
7,419.0	9.20	199.10	7,179.7	-1,690.6	-679.2	1,821.3	0.64	-0.63	-0.42
7,513.0	9.00	199.90	7,272.5	-1,704.6	-684.1	1,836.1	0.25	-0.21	0.85
7,608.0	7.30	197.90	7,366.5	-1,717.3	-688.5	1,849.6	1.81	-1.79	-2.11
7,703.0	5.60	198.60	7,460.9	-1,727.5	-691.9	1,860.2	1.79	-1.79	0.74
7,797.0	4.00	199.80	7,554.6	-1,734.9	-694.4	1,868.0	1.71	-1.70	1.28
7,892.0	2.30	196.60	7,649.4	-1,739.9	-696.1	1,873.2	1.80	-1.79	-3.37
7,987.0	0.30	195.30	7,744.4	-1,741.9	-696.7	1,875.4	2.11	-2.11	-1.37
8,081.0	0.10	44.80	7,838.4	-1,742.1	-696.7	1,875.5	0.42	-0.21	-160.11
8,176.0	0.00	186.20	7,933.4	-1,742.0	-696.7	1,875.5	0.11	-0.11	0.00
8,271.0	0.10	189.20	8,028.4	-1,742.1	-696.7	1,875.5	0.11	0.11	0.00
8,365.0	0.30	99.20	8,122.4	-1,742.2	-696.5	1,875.6	0.34	0.21	-95.74
8,460.0	0.20	111.50	8,217.4	-1,742.3	-696.1	1,875.5	0.12	-0.11	12.95
8,554.0	0.30	126.40	8,311.4	-1,742.6	-695.7	1,875.5	0.13	0.11	15.85
8,649.0	0.30	154.40	8,406.4	-1,742.9	-695.4	1,875.8	0.15	0.00	29.47

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Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 14A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
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8,744.0	0.40	220.70	8,501.4	-1,743.4	-695.5	1,876.2	0.41	0.11	69.79	
8,839.0	0.70	226.30	8,596.4	-1,744.1	-696.1	1,877.1	0.32	0.32	5.89	
8,933.0	0.90	227.10	8,690.4	-1,745.0	-697.1	1,878.3	0.21	0.21	0.85	
9,028.0	1.10	227.80	8,785.4	-1,746.1	-698.3	1,879.8	0.21	0.21	0.74	
9,122.0	1.20	238.80	8,879.4	-1,747.2	-699.8	1,881.4	0.26	0.11	11.70	
9,217.0	1.20	237.30	8,974.3	-1,748.2	-701.5	1,883.1	0.03	0.00	-1.58	
9,312.0	1.30	230.30	9,069.3	-1,749.5	-703.2	1,884.9	0.19	0.11	-7.37	
9,406.0	1.10	231.30	9,163.3	-1,750.7	-704.7	1,886.6	0.21	-0.21	1.06	
9,501.0	1.30	225.30	9,258.3	-1,752.0	-706.2	1,888.4	0.25	0.21	-6.32	
9,595.0	1.50	222.20	9,352.2	-1,753.7	-707.8	1,890.6	0.23	0.21	-3.30	
9,690.0	1.50	220.10	9,447.2	-1,755.6	-709.4	1,892.9	0.06	0.00	-2.21	
9,784.0	1.58	217.22	9,541.2	-1,757.6	-711.0	1,895.4	0.12	0.09	-3.06	
9,879.0	2.11	220.38	9,636.1	-1,759.9	-712.9	1,898.3	0.57	0.56	3.33	
9,974.0	1.01	221.88	9,731.1	-1,761.9	-714.6	1,900.8	1.16	-1.16	1.58	
10,068.0	0.70	199.40	9,825.1	-1,763.0	-715.3	1,902.1	0.48	-0.33	-23.91	
10,163.0	1.32	214.40	9,920.1	-1,764.5	-716.2	1,903.8	0.70	0.65	15.79	
10,258.0	1.85	214.58	10,015.0	-1,766.7	-717.6	1,906.4	0.56	0.56	0.19	
10,352.0	1.10	235.20	10,109.0	-1,768.4	-719.2	1,908.6	0.97	-0.80	21.94	
10,447.0	1.40	255.90	10,204.0	-1,769.2	-721.1	1,910.1	0.57	0.32	21.79	
10,541.0	1.90	242.40	10,297.9	-1,770.2	-723.6	1,912.0	0.67	0.53	-14.36	
10,636.0	1.90	232.20	10,392.9	-1,771.9	-726.3	1,914.6	0.36	0.00	-10.74	
10,731.0	2.20	239.30	10,487.8	-1,773.8	-729.1	1,917.5	0.41	0.32	7.47	
10,825.0	2.50	233.00	10,581.7	-1,776.0	-732.3	1,920.7	0.42	0.32	-6.70	
10,920.0	2.30	231.40	10,676.7	-1,778.4	-735.4	1,924.2	0.22	-0.21	-1.68	
11,014.0	2.40	230.10	10,770.6	-1,780.8	-738.4	1,927.6	0.12	0.11	-1.38	
11,109.0	2.40	233.90	10,865.5	-1,783.3	-741.5	1,931.1	0.17	0.00	4.00	
11,203.0	2.40	239.60	10,959.4	-1,785.4	-744.8	1,934.4	0.25	0.00	6.06	
11,298.0	2.50	247.00	11,054.3	-1,787.3	-748.4	1,937.5	0.35	0.11	7.79	
11,392.0	2.60	244.80	11,148.2	-1,789.0	-752.2	1,940.6	0.15	0.11	-2.34	
11,487.0	2.60	245.00	11,243.1	-1,790.8	-756.1	1,943.8	0.01	0.00	0.21	
11,582.0	2.50	239.90	11,338.0	-1,792.8	-759.9	1,947.1	0.26	-0.11	-5.37	
11,676.0	2.60	237.10	11,432.0	-1,794.9	-763.5	1,950.5	0.17	0.11	-2.98	
11,771.0	3.10	236.70	11,526.8	-1,797.5	-767.4	1,954.5	0.53	0.53	-0.42	
11,866.0	3.20	236.40	11,621.7	-1,800.4	-771.8	1,958.8	0.11	0.11	-0.32	
11,960.0	3.30	231.20	11,715.5	-1,803.5	-776.1	1,963.4	0.33	0.11	-5.53	
12,035.0	3.30	231.20	11,790.4	-1,806.2	-779.4	1,967.2	0.00	0.00	0.00	
TD @ 12095.0'MD / 11850.3'TVD										
12,095.0	3.30	231.20	11,850.3	-1,808.4	-782.1	1,970.3	0.00	0.00	0.00	



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 14A-26 496 - Slot 14A-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 14A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
120.0	120.0	-0.3	0.1	Gyro Tie-in @ 120.0' MD / 120.0' TVD	
12,095.0	11,850.3	-1,808.4	-782.1	TD @ 12095.0'MD / 11850.3'TVD	

Checked By: _____	Approved By: _____	Date: _____
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