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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180
Name of Operator: Citation Oil & Gas Corp.
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-017-07152 OGCC Facility ID Number: 208217
Well/Facility Name: Wamsley 11-5 Well/Facility Number: #4
Location QtrQtr: NWNW Section: 5 Township: 14S Range: 42W Meridian: 6 PM

Contact Name and Telephone
Herschel Kennedy
No: (719) 340-1150
Email: hkennedy@cogc.com

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 04/24/2018

Test Type:

☐ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test

☒ Reset Packer

Describe Repairs or Other Well Activities: back off tbg @ 562', attempt to wash over fish & packer, unable to release packer. Set new packer above fish

Wellbore Data at Time of Test

Injection/Producing Zone(s): ABCK
Perforated Interval: 5640-60
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 5625 Top Packer Depth: 5625 Multiple Packers? ☒ Yes ☐ No

Test Data

Test Date <u>5/10/23</u>	Well Status During Test <u>WO</u>	Casing Pressure Before Test <u>0 PSI</u>	Initial Tubing Pressure <u>NA</u>	Final Tubing Pressure <u>NA</u>
Casing Pressure Start Test <u>360 PSI</u>	Casing Pressure - 5 Min. <u>360 PSI</u>	Casing Pressure - 10 Min. <u>360 PSI</u>	Casing Pressure Final Test <u>360 PSI</u>	Pressure Loss or Gain During Test <u>0 PSI</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Brian Walsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: HERSCHEL KENNEY

Signed: Herschel Kennedy Title: SR. PRODUCTION FOREMAN

Date: 5/10/23

OGCC Approval: Brian Walsh Title: Field Inspector

Date: 5/10/23

Conditions of Approval, if any:

Form 42# 401609603

Inspection Doc #: 701006947