

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2023

Submitted Date:

05/10/2023

Document Number:

696204917

FIELD INSPECTION FORMLoc ID 322356 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
		ttaylor@locin.energy	
		dbenedict@locin.energy	
Burn, Diana		diana.burn@state.co.us	
		hsirvent@locinoil.com	
Pesicka, Conor		conor.pesicka@state.co.us	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210351	WELL	TA	12/29/2021	GW	045-06107	FEDERAL 27-11	RI
322356	LOCATION	AC			-	FEDERAL-67S104W 27NESW	RI

General Comment:

On 5/8/2023, Reclamation Specialist Trujillo inspected Locin Oil Corporation's FEDERAL #27-11 Location in Garfield County, Colorado.

Location is within a "High Priority Habitat" for Deer and Elk. Location in close proximity to Aquatic Native Species Conservation Waters.

The following compliance issues were observed during this inspection:

- Signage
- Plugging and Abandonment / Facility Closure
- Stained soils
- Good Housekeeping
- Anchors lack proper marking

It was observed that the Location remains out of compliance with COGCC Rules and Corrective Actions

Refer to the "Location" and "Reclamation" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	<p>Inspection #693805279 dated 11/14/2022 observed that signage at the well has not been updated to reflect current Operator. Inspection required Operator to comply with Rule 605.g.</p> <p>It was observed in this inspection that signage has not been updated to comport with Rule 605.g requirements.</p> <p>This corrective action has not been addressed and remains applicable. This issue is being forwarded to COGCC Quality Assurance.</p>		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	12/15/2022

Emergency Contact Number:

Comment:	<p>Inspection #693805279 dated 11/14/2022 observed that signage at the well has not been updated to reflect current Operator. Inspection required Operator to comply with Rule 605.g.</p> <p>It was observed in this inspection that signage has not been updated to comport with Rule 605.g requirements.</p> <p>This corrective action has not been addressed and remains applicable. This issue is being forwarded to COGCC Quality Assurance.</p>		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	12/15/2022

Good Housekeeping:

Type	DEBRIS		
Comment:	"HRM Resources LLC" signage observed improperly stored on the northwest end of the Location; unused sign is considered debris.		
Corrective Action:	Comply with Rule 606.d	Date:	05/15/2023
Type	STORAGE OF SUPL		
Comment:	Pipe equipment observed stored on the south end of the Location; equipment appears to be staged in preparation for plugging activities, and has been stored in a workmanlike manner.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
	WELLHEAD			
Comment:	Stained soils observed at the wellhead.			
Corrective Action:	Clean/remediate stained soils on Location to Table 915-1 standards.			Date: 06/09/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 210351 Type: WELL API Number: 045-06107 Status: TA Insp. Status: RI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Records show Well has been TA since December 2021.

Well lacks integrity:

Form 21 #402911481 submitted 12/29/2021 shows MIT conducted 12/21/2021 failed; Form states Well will be plugged.

Operator submitted Form 21 #403169200 on 9/29/2022 showing Well failed a second MIT; Form states Well will be plugged.

Operator submitted Form 6(N) #403121745 on 9/29/2022.

Operator submitted Form 42 "Notice of Plugging Operations" #403191006, and Form 42 "Notice of Move-In, Rig-Up" #403190988 on 10/7/2022, stating plugging will start 10/10/2022.

Inspection #693805279 on 11/14/2022 observed that Plugging Operations have not begun.

It was observed in this inspection that Plugging Operations have not begun; No Form 27 on file for Facility closure pursuant to Rule 911.a. Pursuant to Rule 417.f, wells that fail an MIT require repairing or plugging within 6 months of failure- Well required plugging or repairment by June 2022.

Corrective Action: **Comply with Rule 417.f.****Comply with Rule 911.a for Facility Closure. Contact NW EPS John Heil (John.Heil@state.co.us) for Form 27 and sampling requirements.****A CA date of 6/21/2022 is being provided as this is the date well was required to be plugged, or repaired in accordance with Rule 417.f.**Date: 06/21/2022Facility ID: 322356 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Environmental		
Spill/Remediation:		
Comment:	Remediation project #5248 associated with pit on the northwest end of the Location is currently active; remediation project under management of Chevron USA Inc.	
Corrective Action:		Date: _____
Emission Control Burner (ECB): _____		
Comment:		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment

Proper marking observed to be missing or insufficient at anchor on the southeast end of the Location.

Corrective Action

Comply with Rule 1003.a

Date **06/09/2023**

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Interim areas, and pit remediation areas are predominantly undesirable weedy plant species (Cheatgrass) mixed with native shrub species (Rabbit brush, Broom snakeweed, Greasewood); vegetation observed appears to be the predominant species within adjacent undisturbed reference areas, though shrub communities were observed to be in high densities within the reference.

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Inspector Name: Trujillo, Aaron

Corrective Action:		Date	
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location	<input type="checkbox"/>

COGCC Comments

Comment	User	Date
Resubmit Form 42s when plugging operations are to begin.	trujilloam	05/10/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696204918	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6110342