

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/08/2023

Submitted Date:

05/09/2023

Document Number:

702801508

FIELD INSPECTION FORM

Loc ID: 425419 Inspector Name: O'Malley, Anna On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 18 Number of Comments
 11 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 7125
 Name of Operator: BEEMAN OIL & GAS INC
 Address: 3401 QUEBEC ST SUITE 9105
 City: DENVER State: CO Zip: 80207

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pate, James		jspconcrete@yahoo.com	All Inspections
Trujillo, Aaron		aaron.trujillo@state.co.us	
Cassey Swaysey		cassyswasey@gmail.com	All Inspections
Stepp, Sarah		wccassistant@gmail.com	All Inspections
Arthur, Denise		denise.arthur@state.co.us	
		dnr_cogccenforcement@state.co.us	
Galloway, Kelly		kgallowaywerc@gmail.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425419	LOCATION	AC			-	Bret Grandbouche 24-02H	RI
425424	WELL	SI	10/01/2022	OW	081-07679	Bret Granbouche 24-02H	RI

General Comment:

On 5/8/2023, Reclamation Specialist O'Malley conducted an interim reclamation and stormwater inspection at Beeman Oil & Gas LLC's Bret Grandbouche /24-02H Location #425419 in Moffat County, Colorado.

This is a follow-up to inspection #702800168 dated 4/27/2022 and inspection #702800942 dated 11/16/2022. This inspection is also a follow-up to document compliance with abatement/corrective action requirements per NOAV #403368220.

Corrective actions from inspection #702800168 and #702800942 and NOAV #403368220 have not been addressed.

Refer to the "Location," "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead sign does not comply with Rule 605.d; sign lacks the well API # and quarter quarter section in the legal description.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	07/08/2023
Type	TANK LABELS/PLACARDS		
Comment:	Safety labeling is missing on the propane tank to the southeast of the pumpjack.		
Corrective Action:	Provide proper labeling.	Date:	06/08/2023
Type	BATTERY		
Comment:	<p>Previous inspection #702800942 observed sign not posted or information inaccurate at battery; sign does not comply with Rule 605.e. Inspector required Operator to install sign to comply with Rule 605.e by 12/21/22.</p> <p>It was observed in this inspection that a sign has been installed at the tank battery. However, it does not comply with Rule 605.e; the well API # is absent, the quarter quarter section is missing from the legal location. Additionally, the sign is peeling and portions are not legible. A separate sign, installed on the stairs at the tank battery lists a legal location which is not correct. The original corrective action has not been addressed and remains applicable.</p>		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	12/21/2022
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	The burner assembly pipe is not installed on the westernmost tank within the battery. Pipe is now debris. Open pipe now poses a risk to wildlife which can enter the pipe, a violation of the 900 series Rules.		
Corrective Action:	Remove unused equipment or reinstall pipe. Install or repair wildlife protection BMPs to ensure wildlife cannot enter the pipe opening.	Date:	05/14/2023
Type	OTHER		
Comment:	The tank stand holding a drum of motor oil at the pumpjack has tipped over. No staining or spills observed at this time.		
Corrective Action:	Implement or modify BMPs for improved material handling and spill prevention to prevent a spill and ensure the tank stand is secured and does not tip over.	Date:	05/14/2023
Type	STORAGE OF SUPL		
Comment:	<p>Previous inspection #702800942 observed supplies/equipment (empty drum, trailer) stored on location. Inspector required Operator to Comply with Rule 606.</p> <p>It was observed in this inspection that the stored equipment (empty drum, trailer) are not present on location. No FIR Resolution submitted as required per Rule 210.b.</p>		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	<p>Inspection #689802836 observed 1 - 2" and 1 - 1" steel risers at 40.49407, -107.68932. Flowline risers not LO/TO or marked are considered unused equipment. Inspector required Operator to comply with Rule 603.f (now 606) by 6/24/2019.</p> <p>It was observed in this inspection that the previously observed risers are present at 40.49407, -107.68932. Flowline risers not LO/TO or marked are considered unused equipment.</p>		
Corrective Action:	Comply with Rule 606. Remove unused equipment.	Date:	06/28/2019

Type	TRASH		
Comment:	<p>Previous inspection #702800942 observed trash on location. Inspector required Operator to Comply with Rule 606 by 11/28/22.</p> <p>It was observed in this inspection that trash is present on location. Trash observed during the previous 11/16/22 inspection remains (battery). Additional trash is also present (metal scraps, anchor marker, bucket). Corrective action has not been addressed. Original corrective action and date remain applicable.</p>		
Corrective Action:	Comply with Rule 606.	Date:	11/28/2022

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	#		
Comment:	The secondary containment device for the methanol tank at the separator is not in proper functioning condition; the device is bent.		
Corrective Action:	Implement or modify BMPs for improved material handling and spill prevention to prevent a spill from the methanol tank secondary containment device.		Date: 05/14/2023
Type: Other	#		
Comment:	The guard is not installed on the pumpjack wheel. Violation of 900 series Rules.		
Corrective Action:	Install guard on pumpjack wheel.		Date: 05/19/2023

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 425419 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Facility ID: 425424 Type: WELL API Number: 081-07679 Status: SI Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [Trash on location. Refer to the "Location" section of this report for corrective action.](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? Fail
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Fail Recontoured Fail Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? F

Comment It was observed in this inspection the interim reclamation has not been conducted on areas of the Location not necessary for production operations. COGCC Records show 12/29/2011 as the Date of First Production for the well (081-07679) on the Location; pursuant to Rule 1003.b, interim reclamation was required to be completed by 06/29/2012.

It was also observed in this inspection that Scotch thistle (List B Noxious) is present throughout the location, particularly at the northwest and southeast in two dense patches. The southeastern infestation is spreading throughout the eastern fill slope. No evidence of weed management observed. Corrective action from inspection #702800168 and #702800942 and NOAV #403368220 has not been addressed.

Corrective Action CA #1: Comply with 1003 Rules. Conduct interim reclamation on the Location including, but not limited to: gravel removal, compaction alleviation (cross ripping to a minimum depth of 18 inches), recontouring/regrading, replacement of topsoil, and revegetation activities; use a seed mixture provided by the surface owner, or a mixture prescribed by the local soil conservation district. Implement control measures to stabilize the seeded soil in accordance with Rule 1002.f.(2)C. CA date: 06/29/2012.

CA #2: Comply with Rule 1003.f; conduct weed management on the Location. This corrective action is subject to NOAV #403368220. No CA date is being provided as Operator is directed to perform the corrective action immediately.

Date 06/29/2012

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: It was observed in this inspection that BMPs to stabilize/protect the cut slopes of the Location are missing or insufficient; pedestals are present on cut slopes due to erosion degradation. Rill erosion is also present throughout cut slopes resulting in soil loss and stormwater degradation. Corrective action from inspection #702800168 and #702800942 and NOAV #403368220 has not been addressed.

Corrective Action: Comply with Rule 1002.f.(2) and implement and maintain BMPs in accordance with good engineering practices to stabilize the cut slopes, as well as to minimize erosion, degradation, and transport of sediment offsite. This corrective action is subject to NOAV #403368220. No CA date is being provided as Operator is directed to perform the corrective action immediately.

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702801509	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109289