

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2023

Submitted Date:

05/09/2023

Document Number:

702801506

FIELD INSPECTION FORMLoc ID 433308 Inspector Name: O'Malley, Anna On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 3401 QUEBEC ST SUITE 9105

City: DENVER State: CO Zip: 80207

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Galloway, Kelly		kgallowaywerc@gmail.com	All Inspections
Pate, James		jspconcrete@yahoo.com	All Inspections
Stepp, Sarah		wccassistant@gmail.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433308	LOCATION	AC			-	Bulldog 17-11H-893	RI
433441	WELL	PR	06/01/2022	GW	081-07780	Bulldog 17-21H-893	RI

General Comment:

On 5/8/2023, Reclamation Specialist O'Malley conducted an interim reclamation and stormwater inspection at Beeman Oil & Gas Inc's Bulldog /17-11H-893 Location #433308 in Moffat County, Colorado.

This is a follow up to inspection #702800438 dated 7/8/2022. Corrective actions have not been addressed.

The following compliance issues were observed during this inspection:

- Staining and potential leak at crude oil tank
- Impacted fluid within methanol tank secondary containment
- Trash
- Wildlife protection BMPs missing/insufficient
- Unmarked anchors
- Stormwater: erosion of slopes

Refer to the "Location," "Reclamation," and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash/debris observed throughout the location.		
Corrective Action:	Comply with Rule 606.		Date: 05/16/2023
Type	OTHER		
Comment:	Previous inspection #702800438 observed an open pipe at the wellhead. Inspector required Operator to cover the pipe. It was observed in this inspection that the pipe at the wellhead has been covered. No FIR Resolution has been received as required per Rule 210.b.		
Corrective Action:			Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
Methanol				
Comment:	Impacted fluid is present within the methanol tank secondary containment stock tank.			
Corrective Action:	Remove and properly dispose of impacted fluids (E&P Waste) per Rule 905.a.(1).			Date: 05/24/2023
Crude Oil	Tank			
Comment:	Potential production fluids observed at base of crude oil tank; tank appears to be leaking from the base.			
Corrective Action:	Properly dispose of oily waste in accordance with 905.e. Inspect, maintain and repair tanks to comply with rule 609.b and document the integrity of the containment structure.			Date: 05/24/2023

In Containment: Yes

Comment:

☒ Multiple Spills and Releases?**Equipment:**

Type: Other	#		corrective date
Comment:	Previous inspection #702800438 observed Wildlife protection devices are missing or insufficient to prevent wildlife from entering secondary containment tanks. Inspector required Operator to install or repair wildlife protection equipment by 7/19/22. It was observed in this inspection that wildlife protection BMPs are absent on two (2) secondary containment tanks (one of which contains impacted fluid) at the north of the location. This is a violation of the 900 series Rules. Corrective action has not been addressed. Original corrective action and date remain applicable.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 07/19/2022

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	433308	Type:	LOCATION	API Number: -	Status:	AC	Insp. Status:	RI	
Facility ID:	433441	Type:	WELL	API Number:	081-07780	Status:	PR	Insp. Status:	RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [Trash observed throughout location. Refer to the "Location" section of this report for corrective action.](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment [Casing at wellhead present. Cover has been installed.](#)

Corrective Action _____

Date _____

Guy line anchors marked? FailComment [Two \(2\) anchors observed to be unmarked.](#)Corrective Action [Install proper anchor markers per Rule 1003.a. Remove anchors if equipment is unused.](#)Date **05/23/2023**

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment

It was observed in this inspection that interim reclamation has not been performed at this location. After review of this location with Enforcement staff, it was determined that per Approved Variance document #401291906, interim reclamation is required by 11/15/2023. A follow up inspection on this site will be conducted to ensure compliance with 1003 Rules.

At the time of this inspection no noxious weed concerns were observed.

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Compaction		Compaction				
Ditches						
Drains						
Gravel		Gravel				

Comment: Previous inspection #702800438 observed insufficient stormwater and sediment control measures in place; BMPs to stabilize/protect the slopes of the Location are missing or insufficient. Inspector required Operator to install or repair required BMPs per Rule 1002.f by 8/11/2022.

It was observed in this inspection that the previous stormwater corrective action has not been addressed. Erosion degradation is evident throughout the cut and fill slopes resulting in rill and gully erosion and soil loss. Control measures to protect and stabilize the site, and to prevent sediment laden stormwater from leaving the Location are missing/insufficient. Original corrective action and date remain applicable.

Corrective Action: Install or repair required BMPs per Rule 1002.f. Continue to monitor and manage stormwater on the Location. Ongoing stormwater management is required until the site receives a passing final inspection.

Date: 08/11/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702801507	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109288