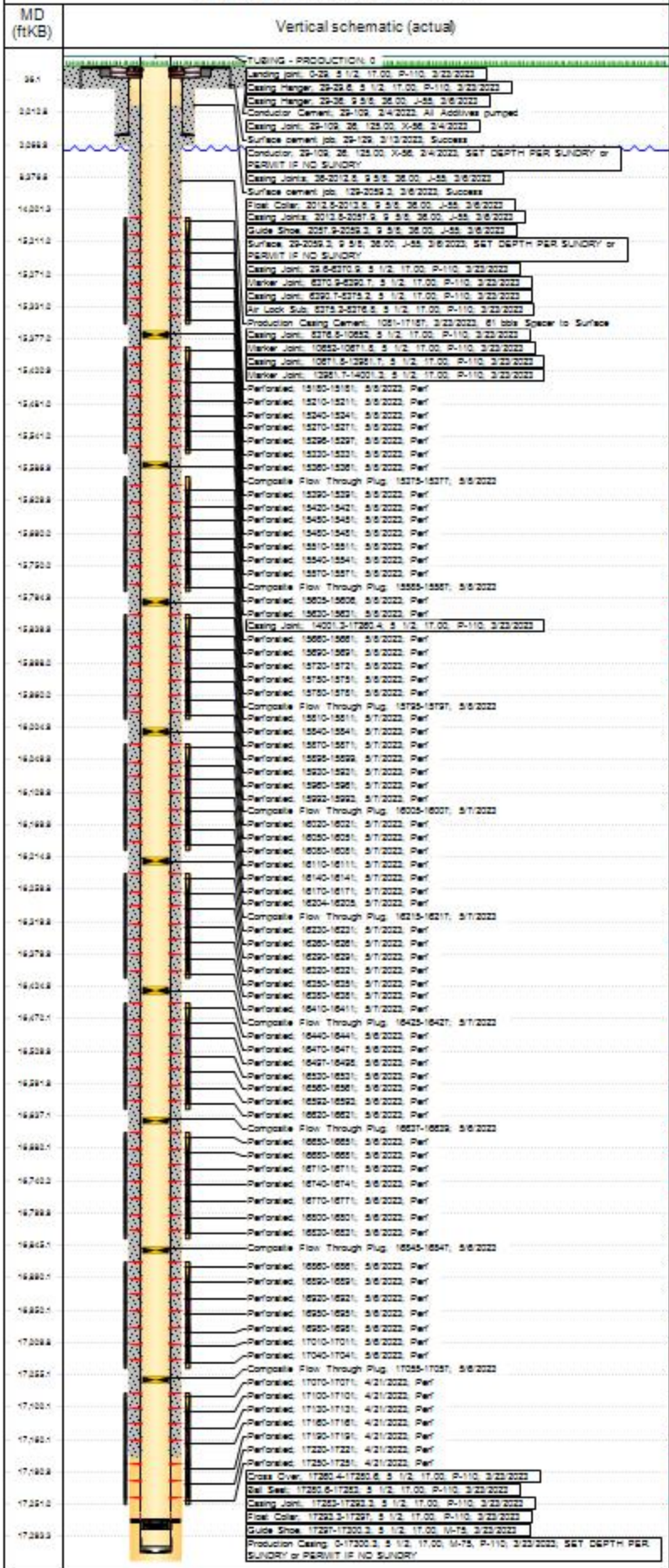




# Wellbore Schematic Input Report

Well Name: GIG-EM STATE Y9-719

Land, Original Hole, 5/9/2023 11:52:35 AM



Well Header					
Surface UWI 0512351838	Asset Team	Production Tree Location Land			
Original RKB Elevation (ft) 4,972.00	Original KB to Ground (ft) 29.00	Original Spud Date 3/5/2023	Abandon Date		
Range	Well Sub-Status PW	High Press ... N			
Directions To Well CR 55 & CR 20, N 1, W 6/10, S INTO		Latitude (*) 40.144108822	Longitude (*) -104.55040508		
<p>Comment</p> <p>THERE IS AN ALTERNATIVE LOGGING PROGRAM POSTED ON THE PERMIT FOR GIG-EM STATE Y9-719 Doc #402992780: Alternative Logging Program: An existing well (HULLBALOO STATE Y21-746 (05-123-45235) on the pad was logged with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall state "Alternative Logging Program - No open-hole logs were run" and shall clearly identify the type of log and the well (by API#) in which open-hole logs were run.</p>					
Congressional Location					
Quarter 3 NE	Quarter 4 NE	Section 16	Township 2	Twnship N/S Dir N	Range 64
Range EW Dir W					
Rig Operator					
Rig/Unit Supervisor					
Daily Cost Summary					
Sum of Field Est (Cost) 0					
Sum of Field Est (Cost) 0					
Plug Back Total Depths					
Date	PBTD (ftKB)	Method	Com		
3/23/2023	17,281	CSG TALLY	BALL SEAT SUB		
Wellbore Sections					
Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)		
CONDUCTOR	26	29.0	109.0		
SURFACE	13 1/2	109.0	2,069.0		
PRODUCTION	8 1/2	2,069.0	17,315.0		
Zone Statuses					
Zone Name	Status Date	Status			
Casing Strings					
Conductor, Planned?-N, 109ftKB					
Casing Description	Run Date	OD (in)	W/Len (ft)	Grade	Top Depth ...
Conductor	2/4/2023	26	125.00	X-56	29
					Set Depth ...
					109
Surface, Planned?-N, 2059.3ftKB					
Casing Description	Run Date	OD (in)	W/Len (ft)	Grade	Top Depth ...
Surface	3/6/2023	9 5/8	36.00	J-55	29
					Set Depth ...
					2059.3
Production Casing, Planned?-N, 17300.3ftKB					
Casing Description	Run Date	OD (in)	W/Len (ft)	Grade	Top Depth ...
Production Casing	3/23/2023	5 1/2	17.00	P-110	0
					Set Depth ...
					17300.3
Cement					
Des	Start Date	Top (ftKB)	Btm (ftKB)		
Conductor Cement	2/4/2023	29.0	109.0		
Surface cement job	3/6/2023	129.0	2,059.3		
Surface cement job	3/13/2023	29.0	129.0		
Production Casing Cement	3/23/2023	1,081.0	17,187.0		
Proposed Cement					
Des	Start Date	Top (ftKB)	Btm (ftKB)		
Tubing Strings					
Tubing Description	Run Date	String ...	ID (in)	Wt (lb/ft)	Grade
TUBING - PRODUCTION					Len (ft)
					Set De ...