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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

83 795

JUL 22 1983



RECEIVED

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

## 1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐ RE-ENTER ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Catamount Exploration, Inc./Exeter Drilling Inc. (307) 577-5184

## PHONE NO.

## 3. ADDRESS OF OPERATOR

P.O. Box 3013, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660' FWL, 660' FNL, Sec. 24-T6N-R67W

1980'

## At proposed prod. zone

Same

C5W NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 3 miles E-SE of Windsor, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

660'

## 16. NO. OF ACRES IN LEASE\*

130

## 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

## 19. PROPOSED DEPTH

7250'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4767' GL

Codell

FORMATION Codell

## 22. APPROX. DATE WORK WILL START

July 23, 1983

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24 lb.	Approx. 250'	To Surface (approx. 200 sx)
7-7/8"	4-1/2"	11.6 lb.	Approx. 7250"	300 sx.

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

\* DESCRIBE LEASE 130 acres, more or less, located in the NW1/4 of Sec. 24-T6N-R67W, comprised of that part of the NW1/4 approximately 500' west of the east quarter section line.

The well will be drilled to a depth sufficient to test the Codell formation. If commercial production is indicated by samples and logs, 4-1/2" casing will be run and cemented. The well will be stimulated and placed on production. Production tubing will be 2-3/8".

OPER. NO. 14675

DRLR. NO. 50725

FIELD NO. 48125

LEASE NO.

FORM CD

Verbal Approval 7/27/83 JTM

## 24.

SIGNED

Jude E. Vaughan

TITLE

Consultant

DATE July 21, 1983

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

JUL 25 1983

EXPIRATION DATE

NOV 22 1983

APPROVED BY

William R. Smith

TITLE

O &amp; G Cons. Comm.

DATE

JUL 25 1983

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317  
(PARAGRAPHS C & K) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 11281