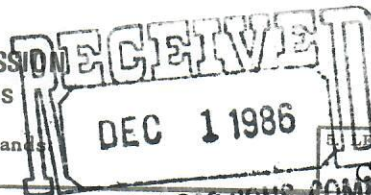


STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00213145

in duplicate for Patented and Federal lands
in triplicate for State lands.



LEASE DESIGNATION & SERIAL NO.

7102-01-011

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON OIL & GAS CONS. COMM.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR ADOBE RESOURCES CORPORATION		8. FARM OR LEASE NAME State	
3. ADDRESS OF OPERATOR 1225 17th Street, Suite 2000, Denver, CO 80202		9. WELL NO. 2-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 440 FNL 1423 ECL At proposed prod. zone 600 FNL 1490 FEL		10. FIELD AND POOL, OR WILDCAT Buck Peak-Niobrara	
14. PERMIT NO. 84846		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6524 GR	
		12. COUNTY Moffat	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November 6, 1986

* Must be accompanied by a cement verification report.

Received verbal permission to plug 10/28/86.

Plugged as follows:

- Set 7" CIBP @ 6110 GR.
- Wire line bail 5 sx Class G cement on top of CIBP.
- Spot 30 sx plug inside 7" from 0 - 155 feet.
- Pump 30 sx plug into 7" x 9-5/8" annulus 0-175 ft.
- Pressure test plugs to 1000 psig. Held OK.
- Install dry hole marker.

Commence surface restoration as weather permits.

19. I hereby certify that the foregoing is true and correct

SIGNED

Randy D. Roberts

TITLE

AREA ENGINEER

DATE

11/26/86

(This space for Federal or State office use)

APPROVED BY

G. A. [Signature]

TITLE

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE

DEC 0 3 1986

CONDITIONS OF APPROVAL, IF ANY:

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