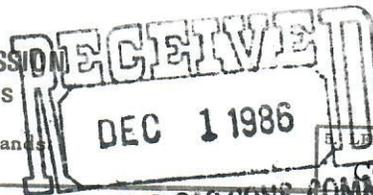


STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



00213145

in duplicate for Patented and Federal lands  
in triplicate for State lands.



LEASE DESIGNATION & SERIAL NO.

7102-01-011

SUNDRY NOTICES AND REPORTS ON OIL & GAS CONS. COMM.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

State

9. WELL NO.

2-16

10. FIELD AND POOL, OR WILDCAT

Buck Peak-Niobrara

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16-T6N-R90W

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

ADOBE RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

1225 17th Street, Suite 2000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 440 FNL 1423 ECL

At proposed prod. zone 600 FNL 1490 FEL

14. PERMIT NO.

84846

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6524 GR

12. COUNTY

Moffat

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November 6, 1986

\* Must be accompanied by a cement verification report.

Received verbal permission to plug 10/28/86.

- Plugged as follows:
- Set 7" CIBP @ 6110 GR.
  - Wire line bail 5 sx Class G cement on top of CIBP.
  - Spot 30 sx plug inside 7" from 0 - 155 feet.
  - Pump 30 sx plug into 7" x 9-5/8" annulus 0-175 ft.
  - Pressure test plugs to 1000 psig. Held OK.
  - Install dry hole marker.

Commence surface restoration as weather permits.

*Handwritten initials: RB, B*

19. I hereby certify that the foregoing is true and correct

SIGNED

*Randy D Roberts*

TITLE

AREA ENGINEER

DATE

11/26/86

(This space for Federal or State office use)

APPROVED BY

*J. A. [Signature]*

TITLE

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE

DEC 0 3 1986

CONDITIONS OF APPROVAL, IF ANY:

*Handwritten mark: H*

*Handwritten mark: l*