



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
NOV 12 1986
COLO. OIL & GAS CONS. COMM.



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

CO 7102-01-011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

State

9. WELL NO.

2-16

10. FIELD AND POOL, OR WILDCAT

Buck Peak

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T6N, R90W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
ADOBE RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
1225 17th Street, Suite 2000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 440 FNL 1423 ECL
At top prod. interval reported below
At total depth
600 FNL 1490 FEL

NAME OF DRILLING CONTRACTOR

Harpel Drilling Company

14. PERMIT NO. 84846
DATE ISSUED July 2, 1984

12. COUNTY Moffat
13. STATE Colorado

15. DATE SPUNDED 9/23/84
16. DATE T.D. REACHED 11/8/84
17. DATE COMPL. (Ready to prod.) 11/6/86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6524' GR
19. ELEV. CASINGHEAD 6524'

20. TOTAL DEPTH, MD & TVD 8191' MD
21. PLUG, BACK T.D., MD & TVD 8127' TVD
22. IF MULTIPLE COMPL., HOW MANY N/A
23. INTERVALS DRILLED BY ROTARY TOOLS 0-8191'
CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, DIL, Sonic
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	442	12 1/4	95 sx lite	0
7"	23#	6838	8 3/4	135 sx lite	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
4 1/2"	6560	8175	0	N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER
N/A	N/A	

31. PERFORATION RECORD (Interval, size and number)
8106-8082, 7976, 7744, 7644, 7564,
7490, 7312, 7297, 7004, 6994

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION None
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) to be P&A'd

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. R. [Signature] TITLE AREA ENGINEER DATE 10/10/86

11-13 01.

