

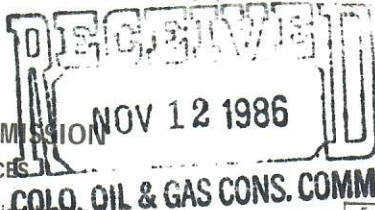


00213146

STATE OF COLORADO

AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ADOBE RESOURCES CORPORATION							
3. ADDRESS OF OPERATOR 1225 17th Street, Suite 2000, Denver, CO 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 440 FNL 1423 ECL At top prod. interval reported below At total depth 600 FNL 1490 FEL							
NAME OF DRILLING CONTRACTOR Harpel Drilling Company							
14. PERMIT NO. 84846		DATE ISSUED July 2, 1984		12. COUNTY Moffat		13. STATE Colorado	
15. DATE SPUDDED 9/23/84		16. DATE T.D. REACHED 11/8/84		17. DATE COMPL. (Ready to prod.) 11/6/86 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6524' GR	
19. ELEV. CASINGHEAD 6524'		20. TOTAL DEPTH, MD & TVD 8191' MD					
21. PLUG, BACK T.D., MD & TVD 8127' TVD		22. IF MULTIPLE COMPL., HOW MANY N/A		23. INTERVALS DRILLED BY 0-8191'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DIL, Sonic					
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	442	12 1/4	95 sx lite		0	
7"	23#	6838	8 3/4	135 sx lite		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	6560	8175	0	N/A	SIZE	DEPTH SET (MD)	PACKER
					N/A		
31. PERFORATION RECORD (Interval, size and number) 8106-8082, 7976, 7744, 7644, 7564, 7490, 7312, 7297, 7004, 6994				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) N/A			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) to be P&A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. D. [Signature]</u>		TITLE <u>AREA ENGINEER</u>		DATE <u>10/10/86</u>			

See Spaces for Additional Data on Reverse Side

11-12 01

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	6916	8110	No tests or cores

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Trout Creek	2274	
Mancos	3452	
Morapos	4431	
Niobrara	6916	

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WASHINGTON, D.C.