

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/09/2023

Submitted Date:

05/09/2023

Document Number:

690010883

**FIELD INSPECTION FORM**

Loc ID 433168 Inspector Name: Carlile, Craig On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10633  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 1801 CALIFORNIA STREET #2500  
City: DENVER State: CO Zip: 80202

**Findings:**

17 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		Inspections@civiresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433167	WELL	PR	04/22/2014	OW	123-37508	State 3E-16H	PR
433169	WELL	PR	01/01/2018	OW	123-37509	State 3G-16H	PR
433170	WELL	PR	04/22/2014	OW	123-37510	State 3A-16H	PR
433171	WELL	PR	04/22/2014	OW	123-37511	State 3F-16H	PR
433172	WELL	PR	04/22/2014	OW	123-37512	State 3D-16H	PR
433173	WELL	PR	04/22/2014	OW	123-37513	State 3B-16H	PR
433174	WELL	PR	04/22/2014	OW	123-37514	State 3C-16H	PR
433175	WELL	PR	04/22/2014	OW	123-37515	State 3H-16H	PR

**General Comment:**

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:   
 Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Equipment:**

Type	#			corrective date
Horizontal Heater Treater	# 8			
Comment:				
Corrective Action:				Date:
Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Vertical Separator	# 2			
Comment:				
Corrective Action:				Date:
Plunger Lift	# 8			
Comment:				
Corrective Action:				Date:
Emission Control Device	# 12			
Comment:				
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	OTHER	PBV FIBERGLASS		,	
Comment:						

Corrective Action:	Date:
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**Paint**

Condition		
Other (Content)		
Other (Capacity)	230 Bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		40.223330,-105.016190

Comment:		
Corrective Action:		Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: <u>433167</u>	Type: <u>WELL</u>	API Number: <u>123-37508</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>			
Corrective Action: _____	Date: _____		
BradenHead			
Date of Last Brhd Test: <u>02/25/2021</u>		Annual Brhd Completed? <u>Yes</u>	
Last Brhd Test Results    Initial Surf Csg Pressure: <u>9</u>		Fluid Type: _____	
End Surf Csg Pressure: <u>0</u>			
Comment: <u>Plumbed to surface.</u>			
Corrective Action: _____		Date: _____	
Facility ID: <u>433169</u>	Type: <u>WELL</u>	API Number: <u>123-37509</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>			
Corrective Action: _____	Date: _____		
BradenHead			
Date of Last Brhd Test: <u>02/25/2021</u>		Annual Brhd Completed? _____	
Last Brhd Test Results    Initial Surf Csg Pressure: <u>72</u>		Fluid Type: <u>NONE</u>	
End Surf Csg Pressure: <u>0</u>			
Comment: <u>Plumbed to surface.</u>			
Corrective Action: _____		Date: _____	
Facility ID: <u>433170</u>	Type: <u>WELL</u>	API Number: <u>123-37510</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>			
Corrective Action: _____	Date: _____		
BradenHead			
Date of Last Brhd Test: <u>02/25/2021</u>		Annual Brhd Completed? _____	
Last Brhd Test Results    Initial Surf Csg Pressure: <u>-1</u>		Fluid Type: _____	
End Surf Csg Pressure: <u>0</u>			
Comment: <u>Plumbed to surface.</u>			
Corrective Action: _____		Date: _____	
Facility ID: <u>433171</u>	Type: <u>WELL</u>	API Number: <u>123-37511</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>			
Corrective Action: _____	Date: _____		

**BradenHead**

Date of Last Brhd Test: 02/25/2021 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 12 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 433172 Type: WELL API Number: 123-37512 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 02/25/2021 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: -1 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 433173 Type: WELL API Number: 123-37513 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 02/25/2021 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: -4 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 433174 Type: WELL API Number: 123-37514 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 02/25/2021 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID:	433175	Type:	WELL	API Number:	123-37515	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment:	PR	
Corrective Action:		Date:

**BradenHead**

Date of Last Brhd Test:	02/25/2021	Annual Brhd Completed?	
Last Brhd Test Results	Initial Surf Csg Pressure: 0	Fluid Type:	
	End Surf Csg Pressure: 0		
Comment:	Plumbed to surface.		
Corrective Action:		Date:	

**COGCC Comments**

Comment	User	Date
Routine wellhead and battery inspection.	carlilec	05/09/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690010884	Well photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6108528">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6108528</a>
690010885	Battery Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6108529">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6108529</a>