

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/19/2023 Document Number: 403363799

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446484 Location Type: Production Facilities Name: GRANT Number: County: WELD Qtr Qtr: NWNE Section: 26 Township: 2N Range: 68W Meridian: 6 Latitude: 40.116700 Longitude: -104.967740

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471657 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318532 Location Type: Well Site
Name: GRANT-62N68W Number: 26SENW
County: WELD No Location ID
Qtr Qtr: SENW Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111559 Longitude: -104.972758

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 04/06/1978
Maximum Anticipated Operating Pressure (PSI): 28 Testing PSI: 36
Test Date: 02/13/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466042 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336412 Location Type: Well Site
Name: GRANT BROTHERS-62N68W Number: 26SENE
County: WELD No Location ID
Qtr Qtr: SENE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.112447 Longitude: -104.965005

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/20/2004
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 05/07/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline of the Grant Brothers 42-26 from the well to approximately 485 feet to the west was removed. Additionally, approximately 850 feet of flowline directly to the south of the battery was removed per surface owner requests. Flowline section 1271' was abandoned in place per agreement with Surface Owner. Final

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471656 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318195 Location Type: Well Site
Name: GRANT-62N68W Number: 26NENW
County: WELD No Location ID
Qtr Qtr: NENW Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.115070 Longitude: -104.972812

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/10/1978
Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 23
Test Date: 02/19/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 04/24/2023

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline will be removed in accordance with Rule 1105.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466041 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311319 Location Type: Well Site

Name: GRANT-62N68W Number: 26NWNE

County: WELD No Location ID

Qtr Qtr: NWNE Section: 26 Township: 2N Range: 68W Meridian: 6

Latitude: 40.115057 Longitude: -104.968145

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 04/18/2004

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 02/24/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline was 100% Removed.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477187 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333136 Location Type: Well Site
Name: GRANT-62N68W Number: 26SWNE
County: WELD No Location ID
Qtr Qtr: SWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111434 Longitude: -104.968093

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 02/21/1976
Maximum Anticipated Operating Pressure (PSI): 13 Testing PSI: 15
Test Date: 02/25/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471654 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311319 Location Type: Well Site
Name: GRANT-62N68W Number: 26NWNE
County: WELD No Location ID
Qtr Qtr: NWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.115057 Longitude: -104.968145

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/09/1978
Maximum Anticipated Operating Pressure (PSI): 18 Testing PSI: 21
Test Date: 02/13/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457193 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336412 Location Type: _____ Well Site
Name: GRANT BROTHERS-62N68W Number: 26SENE
County: WELD No Location ID
Qtr Qtr: SENE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.112447 Longitude: -104.965005

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 12/19/1991
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 12/27/2018

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Pipe was disconnected from wellhead and separator. 550' of flowline was removed from the wellhead to the west, then abandoned the remaining 2348' to the separator end in place. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level and capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457194 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333136 Location Type: Well Site
Name: GRANT-62N68W Number: 26SWNE
County: WELD No Location ID
Qtr Qtr: SWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111434 Longitude: -104.968093

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 01/07/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 12/27/2018

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Pipe was disconnected from wellhead and separator. 450' of flowline was removed from the wellhead to the west, then abandoned the remaining 1800' to the separator end in place. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level and capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/19/2023 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)