

**From:** [Keller, Michael](#)  
**To:** [Webb, Julie \[Noble Energy\]](#); [Hefta, Mark](#); [Montoya, Mo](#); [Dennison, Doug](#); [Gordon, Seth](#)  
**Cc:** [Eggert, Derek](#); [Coufal, Tommy](#)  
**Subject:** FW: [\*\*EXTERNAL\*\*] Re: FW: SKR- injection pad (35-BV)  
**Date:** Thursday, April 27, 2023 3:39:40 PM  
**Attachments:** [image001.png](#)

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Hi All,

Please see below, CPW's confirmation that the addition of lay-flat and contingency to route flowback to the existing SWD valve on the 35-BV pad is covered by the original waiver.

Mike.

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**From:** Taylor Elm - DNR <taylor.elm@state.co.us>  
**Sent:** Thursday, April 27, 2023 3:35 PM  
**To:** Keller, Michael <michael.keller@chevron.com>  
**Subject:** [\*\*EXTERNAL\*\*] Re: FW: SKR- injection pad (35-BV)

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Mike,

I think this change would still be covered by our original waiver. I do not see anything that would warrant a further review by CPW and a revised waiver letter. Please let me know if your team thinks additional documentation from CPW is needed.

Thank you,

Taylor Elm  
Northwest Region Energy Liaison



P 970.947.2971 | C 970.986.9767  
711 Independent Ave. Grand Junction, CO 81505  
[taylor.elm@state.co.us](mailto:taylor.elm@state.co.us) | [cpw.state.co.us](http://cpw.state.co.us)

On Thu, Apr 27, 2023 at 2:01 PM Keller, Michael <[michael.keller@chevron.com](mailto:michael.keller@chevron.com)> wrote:

Hi Taylor,

We currently have CPW waiver (attached for our well completion effort) inside/adjacent to Sportfish Management HPH in our Skinner Ridge area. I just received the below request to add a recycle plant contingency that would include a temporary lay-flat line from the North recycle pad to the BV 35 pad immediately south (see map below) where there is an existing valve and buried pipeline going straight to disposal. Again Taylor, this is just an added contingency to the current plan.

Could you please let me know if the current waiver, which encompasses this potential addition, is sufficient or If Chevron needs to request a variance to the waiver.

Thanks Taylor and please let me know.

Mike.

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**From:** Webb, Julie [Noble Energy] <[julie.webb@chevron.com](mailto:julie.webb@chevron.com)>  
**Sent:** Thursday, April 27, 2023 12:25 PM  
**To:** Keller, Michael <[michael.keller@chevron.com](mailto:michael.keller@chevron.com)>  
**Cc:** Hefta, Mark <[mark.hefta@chevron.com](mailto:mark.hefta@chevron.com)>; Montoya, Mo <[mo.montoya@chevron.com](mailto:mo.montoya@chevron.com)>;  
Dennison, Doug <[dougdenison@chevron.com](mailto:dougdenison@chevron.com)>  
**Subject:** SKR- injection pad (35-BV)

Mike,

Would you please reach out to CPW to see if we can get a variance to add a temporary above ground pipeline? This is for the SKR-65S98W/35SENE (location ID324427). Lat/long: 39.571770/-108.349840. Location is 100% in the NSO.

Reason we need the pipeline.

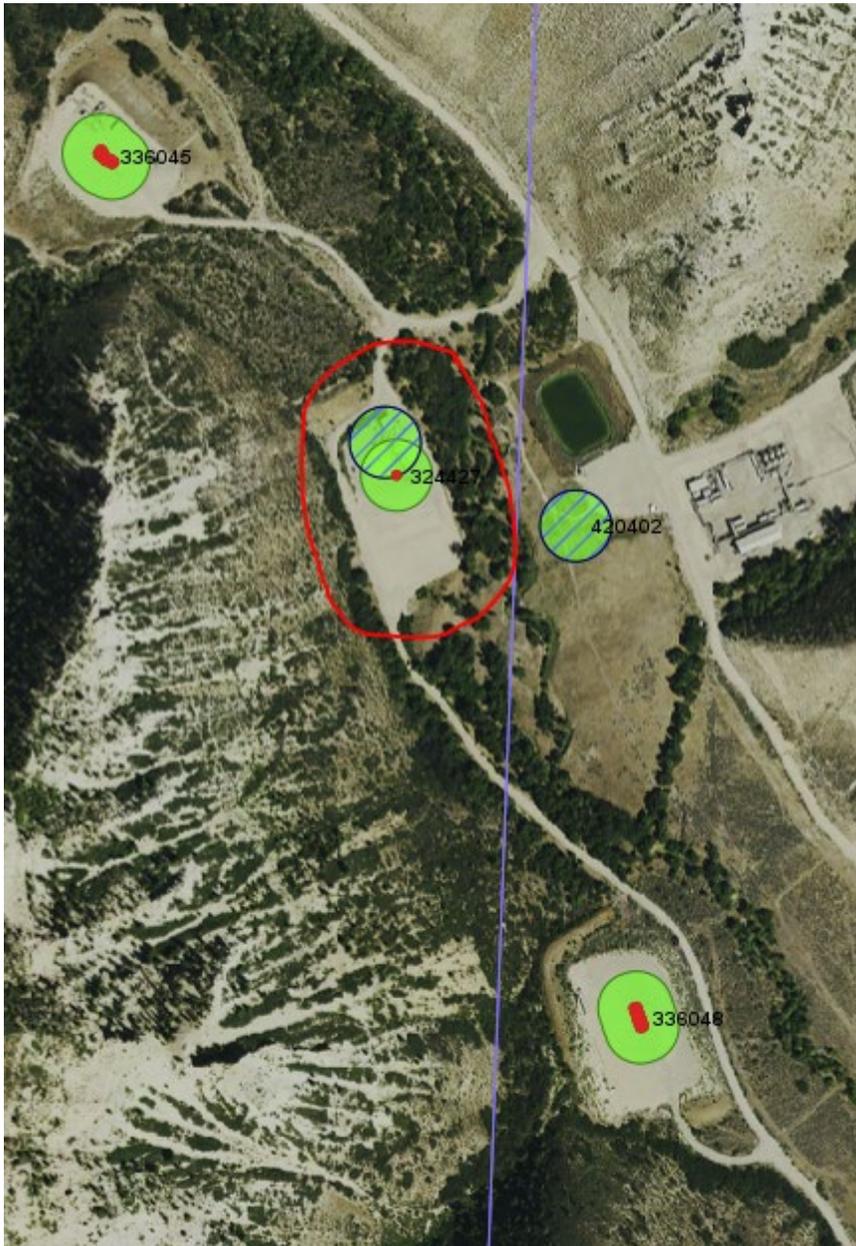
Backup SWD option for the event that trucking is shut down or limited.

This would bypass the CGF and go straight to the SWD

Can we add a temporary above ground line from permitted flowback line to existing valve

This would be used as an option if the main facility is backed up. This would inject water from frac on flowback into the injection well.

Mark- please let me know if I got anything wrong on the reason we need the pipeline.



Thanks,

**Julie Webb**

Senior Regulatory Analyst (Progressive Consulting)

[Julie.Webb@chevron.com](mailto:Julie.Webb@chevron.com)

616-813-5063