

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/01/2023

Submitted Date:

05/01/2023

Document Number:

708300361

FIELD INSPECTION FORM

Loc ID 334431 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

4 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412664	WELL	PR	02/01/2023	GW	045-18530	REPP0 34-14A	PR
412665	WELL	PR	10/01/2019	GW	045-18529	REPP0 34-15B	PR
412666	WELL	PR	10/01/2019	GW	045-18531	REPP0 34-14D	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 5/1/2023 at approximately 09:45, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Reppo/B Pad at Location ID #334431 in Garfield County, Colorado.

Normal production operations were observed. Corrective action from FIR #696204839 regarding missing battery sign has been completed.

During the inspection, the following compliance issues were observed:

- 1) Weeds in tank secondary containment
- 2) Gas meter calibration record not conspicuously posted
- 3) Open-ended load line on condensate tank
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds in tank secondary containment area. Weed growth may lead to berm liner permeability issues.		
Corrective Action:	Remove weeds to comply with Rule 606	Date:	05/08/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 1		corrective date
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Gas meter calibration record not conspicuously posted		
Corrective Action:	Display legible gas meter calibration record in a conspicuous location to comply with Rule 430.d.(2)	Date:	05/11/2023
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		
Comment:	Open-ended load line on condensate tank				
Corrective Action:	Secure load line to comply with Rule 608				Date: 05/16/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 412664 Type: WELL API Number: 045-18530 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 412665 Type: WELL API Number: 045-18529 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 412666 Type: WELL API Number: 045-18531 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Other	Fail			Insufficient vehicle tracking BMPs
		Compaction				
		Gravel				
				Material Handling And Spill Prevention		Chemical tank in containment
Berms						
Other	Fail					Insufficient vehicle tracking BMPs
Hydro Mulch						
Gravel						
Compaction	Fail					Location lacks stabilization in muddy conditions

Comment: Location lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002

Date: 05/16/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403390687	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6099952
708300362	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6099949