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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 61650	Contact Name and Telephone: James Esquivel
Name of Operator: MURFIN DRILLING CO. INC	No: 620 272 4913
Address: 250 N. WATER ST - STE 300	Email: james.esquivel@murfinco.com
City: WICHITA State: KS Zip: 67202	
API Number: 05 004-016381 OGCC Facility ID Number: 205466	
Well/Facility Name: SE Campo Unit	Well/Facility Number: 301
Location QtrQtr: SUSE Section: 35 Township: 24S Range: 46W Meridian: 6E	

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	
Inspection Number	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Peak Wireline set CIBP @ 4022' w/4 5x5 cmf

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s): LNSNG	Perforated Interval: 4072-4090	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
			Bridge Plug or Cement Plug Depth: CIBP @ 4022' EST cmf top @ 3977'	
Tubing Casing/Annulus Test				
Tubing Size: NA	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date: 4/24/23	Well Status During Test: TA	Casing Pressure Before Test: 0 PSI	Initial Tubing Pressure: NA	Final Tubing Pressure:
Casing Pressure Start Test: 350 PSI	Casing Pressure - 5 Min.: 325 PSI	Casing Pressure - 10 Min.: 325 PSI	Casing Pressure Final Test: 325 PSI	Pressure Loss or Gain During Test: -25 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Walsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Esquivel
Signed: James Esquivel Title: PRODUCTION FOREMAN Date: 4-24-23
OGCC Approval: Brian Walsh Title: Field Inspector Date: 4/24/23
Conditions of Approval, if any:

Form 42 # 403373383

Insp Doc # 701006896