

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

403395685

Date Received:

05/05/2023

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: NATURAL RESOURCE GROUP INC

Operator No: 10369

#### Phone Numbers

Address: 801 WEST MINERAL AVE STE 202

Phone: (303) 894-2100

City: LITTLETON

State: CO

Zip: 80120

Mobile: (303) 905-5341

Contact Person: James Hix - East OWP EPS

Email: james.hix@state.co.us

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403395685

Initial Report Date: 05/05/2023

Date of Discovery: 05/04/2023

Spill Type: Historical Release

#### Spill/Release Point Location:

QTRQTR NENE SEC 26 TWP 1N RNG 68W MERIDIAN 6

Latitude: 40.028071

Longitude: -104.962796

Municipality (if within municipal boundaries): County: BROOMFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 321499

Spill/Release Point Name: SHANNON-ROBERTS-61N68W 26NENE Tank

☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny, Warm

Surface Owner: FEE

Other(Specify): Save-A-Child Inc.

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The NATURAL RESOURCE GROUP INC. \_SHANNON ROBERTS 1-A (OWP) is in the COGCC Orphaned Well Program. A historic spill/release was discovered during tank battery decommissioning beneath the aboveground storage tank and produced water tank within the earthen berm.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/5/2023	Broomfield City/County	Oil and Gas	-887-3130	Left voice message/email
5/5/2023	Surface Owner	Save-A-Child Inc.	-455-6120	Left voice message/email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Threatened to Impact Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: Threatened to Impact Publicly-Maintained Road: n/a
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): 550
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

The NATURAL RESOURCE GROUP INC. - SHANNON ROBERTS-61N68W 26NENE (Location ID #321499) is in the COGCC Orphaned Well Program (OWP). A historic spill/release was discovered beneath the aboveground storage tank and produced water tank while decommissioning the tank battery. A wetland area and tributary drainage to Little Dry Creek is located south of the tank battery.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: James Hix  
 Title: East OWP EPS Date: 05/05/2023 Email: james.hix@state.co.us

**COA Type**                      **Description**

0 COA	

**Attachment List**

**Att Doc Num**              **Name**

403395717	TOPOGRAPHIC MAP
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Total Attach: 1 Files

**General Comments**

**User Group**              **Comment**    **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)