

FORM  
5  
Rev  
12/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
403321917  
  
Date Received:  
02/15/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10633 Contact Name: Kamrin Stiver  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532  
Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07508-00 County: ARAPAHOE  
Well Name: Prosper Farms 4-65 11-12 Well Number: 4BH  
Location: QtrQtr: NESE Section: 10 Township: 4S Range: 65W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 2254 feet Direction: FSL Distance: 440 feet Direction: FEL  
As Drilled Latitude: 39.717333 As Drilled Longitude: -104.642396  
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 02/08/2023  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 441 feet Direction: FSL Dist: 330 feet Direction: FWL  
Sec: 11 Twp: 4S Rng: 65W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 423 feet Direction: FSL Dist: 342 feet Direction: FEL  
Sec: 12 Twp: 4S Rng: 65W  
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/13/2022 Date TD: 11/25/2022 Date Casing Set or D&A: 11/26/2022  
Rig Release Date: 12/15/2022 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18360 TVD\*\* 7796 Plug Back Total Depth MD 18350 TVD\*\* 7796  
Elevations GR 5682 KB 5707 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD/LWD, Resistivity.

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 3384 Fresh Water (bbls): 1050  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2140

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	53	0	114	100	114	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3522	1356	3522	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	18350	2900	18350	0	CBL

Bradenhead Pressure Action Threshold 1057 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,084		NO	NO	
SUSSEX	5,453		NO	NO	
SHANNON	6,341		NO	NO	
SHARON SPRINGS	7,898		NO	NO	
NIOBRARA	7,978		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Open hole resistivity log with gamma ray was run on this well per rule 317.p

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 2/15/2023 Email: kstiver@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403322440	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403322442	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403322082	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403321917	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321935	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321979	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321987	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403322007	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403322009	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403322056	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • BHL footages verified; TPZ footages are estimated.	05/04/2023

Total: 1 comment(s)