

FORM
5

Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403321868

Date Received:

02/15/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 1801 CALIFORNIA STREET #2500 Fax: _____
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07510-00 County: ARAPAHOE
Well Name: Prosper Farms 4-65 11-12 Well Number: 4AH
Location: QtrQtr: NESE Section: 10 Township: 4S Range: 65W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 2274 feet Direction: FSL Distance: 440 feet Direction: FEL
As Drilled Latitude: 39.717387 As Drilled Longitude: -104.642398
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 02/08/2023

*** If directional footage at Top of Prod. Zone Dist: 1018 feet Direction: FSL Dist: 330 feet Direction: FWL
Sec: 11 Twp: 4S Rng: 65W
FNL/FSL _____ FEL/FWL _____

*** If directional footage at Bottom Hole Dist: 975 feet Direction: FSL Dist: 330 feet Direction: FEL
Sec: 12 Twp: 4S Rng: 65W
FNL/FSL _____ FEL/FWL _____

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/15/2022 Date TD: 11/30/2022 Date Casing Set or D&A: 12/01/2022
Rig Release Date: 12/15/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18172 TVD** 7761 Plug Back Total Depth MD 18156 TVD** 7761
Elevations GR 5683 KB 5708 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (Resistivity on 005-07508).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3978 Fresh Water (bbls): 1050
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2106

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	53	0	114	100	114	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3435	1356	3435	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	18156	2875	18156	0	CBL

Bradenhead Pressure Action Threshold 1030 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,066		NO	NO	
SUSSEX	5,411		NO	NO	
SHANNON	6,225		NO	NO	
SHARON SPRINGS	7,872		NO	NO	
NIOBRARA	7,981		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the Prosper Farms 4-65 14-13 4BH (005-07508).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 2/15/2023 Email: kstiver@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
403322420	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403322421	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403321916	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
403321868	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321901	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321906	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321910	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403321912	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • BHL footages verified; TPZ footages are estimated.	05/04/2023

Total: 1 comment(s)