

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/27/2023

Submitted Date:

04/28/2023

Document Number:

712700064

FIELD INSPECTION FORMLoc ID 322109 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10506

Name of Operator: SEELEY OIL COMPANY LLC

Address: PO BOX 1058

City: CORTEZ State: CO Zip: 81321

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Seeley, Nathaniel	(970) 565-2136	nathaniel@seeleyoil.com	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208986	WELL	PR	10/01/2021	GW	033-06091	SPARGO 1-36	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Present](#)

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe fencing around pumpjack drive belt and weights.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	Abandoned 2" pipe within tank battery. See photo #4.		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	2-3" wellhead to seperator (westside #1).		
Corrective Action:		Date:	
Type: Compressor	# 1		

Comment: Inactive		Date:
Corrective Action:		Date:
Type: Other	# 2	
Comment: Meter house		Date:
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: Gasoline motor		Date:
Corrective Action:		Date:
Type: Deadman # & Marked	# 3	
Comment:		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment: Westside seperator (#1). See Photo #3. Containment berm has been eroded down and is no longer effective.		Date:
Corrective Action: Repair or install berms or other secondary containment devices per Rule 912.d.(1).		Date: 05/18/2023
Type: Bradenhead	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment: Northside seperator (#2).		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		37.593100,-109.006790
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		37.593100,-109.006790
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	208986	Type:	WELL	API Number:	033-06091	Status:	PR	Insp. Status:	PR	
BradenHead										
Date of Last Brhd Test:		11/28/2022		Annual Brhd Completed?						
Last Brhd Test Results		Initial Surf Csg Pressure:		1		Fluid Type:				
		End Surf Csg Pressure:		1						
Comment:		<div></div>								
Corrective Action:		<div></div>						Date:		<div></div>

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403387802	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097015
712700066	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097012