

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2023

Submitted Date:

04/28/2023

Document Number:

709400178

FIELD INSPECTION FORM

Loc ID 320660 Inspector Name: WOLD, REED On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10156
Name of Operator: BECCA OIL LLC
Address: P O BOX 1347
City: CUSHING State: OK Zip: 74023

Findings:

- 5 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		gina.beccaoil@gmail.com	
Leverton, Jason		jason.leverton@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
320660	LOCATION	AC			-	BILLINGS-64S62W 6NESW	AC

General Comment:

Interim and stormwater inspection of the Tank Battery only.
Previous corrective acitons have not been addressed from last inspection 3/6/23.
This well is currently shut in.
The off location flowline(s) (wellhead line) runs approximately 1885' west-southwest from the wellhead to facility/ battery. This off location flowline has not been registered with COGCC; Operator has not submitted COGCC Form 44.
Note: Operator has not registered any off location flowlines with COGCC; The Corrective Action outlined is applicable to all wells operated by Becca Oil LLC with off location flowlines.
Operator shall comply with the following COGCC rule:
1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash observed on site.		
Corrective Action:	Comply with Rule 606.d.	Date:	05/12/2023
Type	UNUSED EQUIPMENT		
Comment:	Unused and disconnected equipment and production tanks on site.		
Corrective Action:	Comply with the reclamation rules 606 to remove all debris, abandoned gathering line risers, and flowline risers, tanks and equipment (regardless of ownership) within three months of plugging	Date:	05/12/2023
Type	WEEDS		
Comment:	Weeds and weed debris were observed in and around tank battery. Operator failed to control and manage weeds to prevent weed waste and prevent the spread of seeds onto adjacent lands.		
Corrective Action:	Comply with Rule 606.c.	Date:	05/12/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 320660 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date **05/12/2023**

Comply with Rule 434.c
 Within 6 months of a Well becoming Inactive, the Operator will Plug and Abandon the Well, unless the Operator:
 A. Brings the Well back to production so that it is no longer an Inactive Well;
 B. Files a Form 5B, Inactive Well Notice and provides Single Well Financial Assurance via a Form 3A, Financial Assurance, if required by the Operator's Financial Assurance Plan's requirements related to Low Producing Wells; or
 C. Files a Form 6A, Out of Service Designation, to designate the Well as Out of Service pursuant to Rule

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403388648	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097801
709400179	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097798