

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109
BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number:	10312	3. BLM Lease No:	None	11. Date of Test:	5/13/2003
2. Name of Operator:	Prospect Energy LLC	5. Multiple completion?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	12. Well Status:	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut in <input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Check/Intermittent <input type="checkbox"/> Plunger Lift
4. API Number:	05-069-06094	6. Well Name:	Oil Dr. Sec. 2nd Rng. M834	13. Number of Casing Strings:	<input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
5. Well Name:	Oil Dr. Sec. 2nd Rng. M834	9. Field Name:	FL Collins		
8. County:	Larimer	10. Minerals:	<input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian		
STEP 1: EXISTING PRESSURES					
14. Record all pressures as found	Tubing: Fm: 0	Tubing: Fm: 0	Prod. Casing: Fm: 0	Intermediate Csg: 0	Surface Casing: 0
15. STEP 2: See instructions above.					

STEP 3: BRADENHEAD TEST									
16. Buried valve?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Confirmed open?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min/Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whipper; S = Surge; G = Gas									
BRADENHEAD SAMPLE TAKEN?									
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Gas <input type="checkbox"/> Liquid								
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe)									
Sample cylinder number:									
Note instantaneous Bradenhead PSIG at end of test: > 0									

STEP 4: INTERMEDIATE CASING TEST									
17. Buried valve?	<input type="checkbox"/> Yes <input type="checkbox"/> No	Confirmed open?	<input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min/Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whipper; S = Surge; G = Gas									
INTERMEDIATE SAMPLE TAKEN?									
<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Gas <input type="checkbox"/> Liquid								
Character of intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe)									
Sample cylinder number:									
Note instantaneous Intermediate Casing PSIG at end of test: >									
18. Comments:									
19. STEP 5: See instructions above.									

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Mike Staab Title: Lease Operator Phone: 307-299-0095

Signed:

Title:

Date: 5/13/2003

WITNESSED BY:

Title:

Agency:

Due 5/17/03