

**FORM**  
**5**Rev  
12/20**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403286552

Date Received:

01/13/2023

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 8960

Contact Name: Kamrin Stiver

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (303) 3128532

Address: 410 17TH STREET SUITE #1400

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-123-51730-00

County: WELD

Well Name: State Antelope

Well Number: 44-14-3HN

Location: QtrQtr: SWNW Section: 2 Township: 5N Range: 62W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1848 feet Direction: FNL Distance: 333 feet Direction: FWL

As Drilled Latitude: 40.431690 As Drilled Longitude: -104.298840

GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 10/05/2022

\*\* If directional footage at Top of Prod. Zone Dist: 716 feet Direction: FSL Dist: 470 feet Direction: FEL  
Sec: 3 Twp: 5N Rng: 62W  
FNL/FSL FEL/FWL\*\* If directional footage at Bottom Hole Dist: 667 feet Direction: FSL Dist: 339 feet Direction: FWL  
Sec: 3 Twp: 5N Rng: 62W  
FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: OG-108513

Spud Date: (when the 1st bit hit the dirt) 09/05/2022 Date TD: 10/21/2022 Date Casing Set or D&amp;A: 10/21/2022

Rig Release Date: 11/16/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11718 TVD\*\* 6328 Plug Back Total Depth MD 11708 TVD\*\* 6328

Elevations GR 4647 KB 4672

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD/LWD, (Resistivity on 123-51731).

**FLUID VOLUMES USED IN DRILLING OPERATIONS**

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3625

Fresh Water (bbls): 710

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2521

**CASING, LINER AND CEMENT**

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	52	0	124	100	124	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1650	659	1650	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	11708	1900	11708	0	CBL

Bradenhead Pressure Action Threshold 495 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,653		NO	NO	
SUSSEX	4,469		NO	NO	
SHANNON	5,953		NO	NO	
SHARON SPRINGS	6,634		NO	NO	
NIOBRARA	6,782		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the State Antelope 43-13-3HN (123-51731).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kamrin Stiver

Title: Drilling Technician

Date: 1/13/2023

Email: kstiver@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403290320	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403290323	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2189560	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403286552	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403290309	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403290311	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403290312	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403290317	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Missing Directional Survey; uploaded as doc 02189560. • PBTD corrected from 117078' to 11708'. • BHL footages verified; TPZ footages are estimated.	05/04/2023

Total: 1 comment(s)