

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/25/2023

Submitted Date:

04/25/2023

Document Number:

701006903

FIELD INSPECTION FORMLoc ID 321829 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77069

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208142	WELL	TA	07/01/1998	OW	017-07077	ROTH 42-27 6	TA

General Comment:

P&A Inspection

Location**Lease Road:**

Type	Access		
comment:	Elevated gravel road through pasture		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign by work tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 208142 Type: WELL API Number: 017-07077 Status: TA Insp. Status: TA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 4200/2154/1660/632Cement Volume (sx): 525 SXSGood Return During Job: YESCement Type: 60/40 POZ w/4%b gelComment:

Halde Water, Codell Well Service, HP Oilfield Service. MIRU CODELL, RIH W/TBG. MIRU HP, PUMP 5 SXS CMT ON TOP OF CIBP @ 4200'. MIRU CODELL, POOH W/TBG, RIH W/CICR TO 2154'. MIRU HP, PUMP 80SXS THRU W/30SXS ON TOP. MIRU CODELL, POOH W/TBG, RIH W/CICR TO 1660'. MIRU HP, PUMP 30SXS THRU W/5SXS ON TOP. MIRU CODELL, POOH W/TBG, RIG UP SWEDGE TO WELLHEAD. MIRU HP, PUMP 375SXS CMT DOWN CSG W/CMT TO SFC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
		Ditches	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT