

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/24/2023

Submitted Date:

04/28/2023

Document Number:

701006898

FIELD INSPECTION FORM

Loc ID 321074 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 61650
Name of Operator: MURFIN DRILLING COMPANY INC
Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	
Esquivel, James	620-272-4913	j280189@pld.com	
Goodrich, Cristina	(316) 858-8664	cgoodrich@murfininc.com	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205961	WELL	SI	01/01/2019	ERIW	009-06376	S E CAMPO UNIT 402W	SI

General Comment:

[Routine UIC Inspection](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Tubing stored on east side of wellhead will need to be removed from location to storage yard		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Fencing around wellhead is removed at time of inspection		
Corrective Action:			Date:
Type	OTHER		
Comment:	Pipe fence around cathodic rectifier		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Electric panel, cathodic rectifier, water meter on wellhead		
Corrective Action:			Date:
Venting:			
Yes/No			

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 205961 Type: WELL API Number: 009-06376 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-1" Hg</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0 PSIG</u>	Previous Test Pressure _____	Inj Zone: <u>LSNGC</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>05/16/2017</u>
			AnnMTReq: <u>NO</u>

Comment: CASING HAD A LIGHT BLOW, DIED IMMEDIATELY. TBG SI W/ -1" Hg FIELD IS SI AT TANK BATTERY

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT