

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/26/2023

Submitted Date:

04/27/2023

Document Number:

712700059

FIELD INSPECTION FORM

Loc ID 378719 Inspector Name: Pattillo, Curtis On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 69805
Name of Operator: PETROX RESOURCES INC
Address: 12600 W COLFAX AVENUE #C-440
City: LAKESWOOD State: CO Zip: 80215

Findings:

- 11 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Ryan		ryan@petrox-resources.com	All SW field inspections
Kosola, Jason		jason.kosola@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Nystrom, Dusty	(505) 330-1328/ (719) 529-0682	nystrow@yahoo.com	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
302120	WELL	PR	06/01/2020	CBM	007-06278	CANDELARIA 33-5 10-1	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Incorrect API number on wellhead sign. See Photo #4.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	06/27/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Present		Date:
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment cited 9/29/2022 has been removed.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD	<= 1 bbl	
Comment:	Appears to be a mixture of produced water and lube oil from the stuffing box. A gurgling sound was observed during the inspection. See Photo #2. The same issue was cited on 9/29/2022.		
Corrective Action:	Rules 905, 906, 1002.f, 068.e. Immediately control the release of fluids and clean up any free fluids, contact area EPS Jaoson Kasola within 48 hours and clean up impacted material within 7 days.		Date: 05/03/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead on elevated platform.		

Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	2" from wellhead to seperator.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	#		
Comment:	Gas motor		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		37.125650,-107.380550
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Inadequate
Comment:	Plastic liner installation needs to be maintained or removed. See Photo #3. Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1). Install liner material to ensure spill or released materials will be maintained with containment structure per Rule 603.o.(3).			Date:
				05/17/2023

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 302120 Type: WELL API Number: 007-06278 Status: PR Insp. Status: PR

BradenHead

Date of Last Brhd Test: 07/20/2022 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403386447	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6095353
712700060	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6095351