

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2023

Submitted Date:

05/02/2023

Document Number:

702401933

**FIELD INSPECTION FORM**

Loc ID 332953 Inspector Name: Revas, Robbie On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 13 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	<a href="#">All Inspections</a>
,		cogcc@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241348	WELL	PR	02/01/2023	OW	123-09137	KOSHIO 1	PR

**General Comment:**

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate, fading and begining to peel and will need to be replaced in the near future.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained soil by the crude oil load out line and by the produced water concrete vessel		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	05/17/2023

Overall Good:

**Spills:**

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	PUMP JACK		
Comment:	hog fence & T posts		
Corrective Action:		Date:	

**Equipment:**

Type			corrective date
Ancillary equipment	# 1		
Comment:	Electric panel, Meter Box and Transformers		
Corrective Action:		Date:	
Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 0		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.096080,-104.847270
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	30 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shares containment with crude tank.			

Corrective Action:	Date:
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**Wells Served By Facilities Above**

**AirsID**

API Number
123-09137
123-09305

API Number	AirsID
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**Venting:**

Yes/No	NO	Date:	
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		Date:	
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 241348 Type: WELL API Number: 123-09137 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 09/23/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On Tuesday 5-2-2023 at approximately 1300 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:                      Operator: KP Kauffman                      Location name: Koshio 1                      API #05-123-09137                      County: Weld                      Weather: Cloudy/hazy.                      Location: Dry.                      While there, I observed a wellsite and tank battery, PR at the time of inspection.                      During this inspection, I observed the following possible compliance issues:                      905.e Housekeeping: oily waste by Crude tank LO line and PW vessel, CA date 5-17-2023.                      See attached photos.                      A follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	05/02/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702401934	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6103525">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6103525</a>