

FORM  
5

Rev  
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403354966

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 69175 Contact Name: Cassie Gonzalez
Name of Operator: PDC ENERGY INC Phone: (303) 860-5800
Address: 1099 18TH STREET SUITE 1500 Fax:
City: DENVER State: CO Zip: 80202 Email: Cassie.Gonzalez@pdce.com

API Number 05-123-51265-00 County: WELD
Well Name: Stugart State Well Number: 01N
Location: QtrQtr: SENW Section: 20 Township: 5N Range: 66W Meridian: 6
Footage at surface: Distance: 1976 feet Direction: FNL Distance: 2055 feet Direction: FWL
As Drilled Latitude: 40.386850 As Drilled Longitude: -104.805740
GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 09/02/2022
\*\* If directional footage at Top of Prod. Zone Dist: 120 feet Direction: FNL Dist: 2489 feet Direction: FEL
\*\* If directional footage at Bottom Hole Dist: 120 feet Direction: FNL Dist: 466 feet Direction: FEL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/25/2022 Date TD: 01/16/2023 Date Casing Set or D&A: 01/17/2023
Rig Release Date: 03/05/2023 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 15152 TVD\*\* 7225 Plug Back Total Depth MD 15130 TVD\*\* 7225
Elevations GR 4885 KB 4913 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD, CNL (DIL in 05-123-22661)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3873 Fresh Water (bbls): 1280
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2481

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J-55	36	0	1727	782	1727	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	15145	2362	15145	1926	CBL

Bradenhead Pressure Action Threshold 518 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,012				
SUSSEX	4,547				
SHANNON	5,190				
SHARON SPRINGS	7,554				
NIOBRARA	7,629				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 2nd Quarter 2023.  
 Top of Productive Zone footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.  
 Open Hole Logging Exception- no open hole logs were run on this well; Compensated Neutron Log run on this well for the Cased Hole Neutron Requirement.  
 Surface cement ticket submitted with the Preliminary Form 5.  
 Surface casing setting depth on the Surface Casing Cement Job Summary reports depths from the 13' RKB of the surface rig.  
 Surface casing setting depth on the Form 5 and all other supporting documents are reported from a 28' RKB elevation.  
 TOC comment from our Engineer: Top of 12.9 ppg lead.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cassie Gonzalez

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403382687	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403382688	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403382671	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403382673	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403382674	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403382675	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403382678	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403382679	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403382689	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)