

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/01/2023

Submitted Date:

05/02/2023

Document Number:

707601184

FIELD INSPECTION FORM

Loc ID 425767 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425768	WELL	TA	01/01/2022	OW	123-34513	RAYGLO A15-68-1HN	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing. Final plugs. Cement to surface.
Battery: Inactive | Shut-down.
Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280
Well GPS coordinates: 40.488960 / -104.525780

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 425768 Type: WELL API Number: 123-34513 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2452'-0' Cement Volume (sx): 225 sxs

Good Return During Job: YES Cement Type: Class "G" Neat 15.8#

Comment: [Workover Contractor: Ranger Energy Services, Rig #5534.](#)
[Cement Contractor: Ranger Energy Services.](#)

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 04/19/2023. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 04/29/2023. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 05/01/2023. Approved.
 OK to start job early.

2023/05/01:
 Plugging Operations: Final plugs. Cmt to surface.
 2023/05/01: JSA attached as photo to this report.

SMJSEA W/ CREW. SITP = 0 PSI / SICP = 0 PSI / SISCP = 0 PSI. POOH W/ TUBING. MIRU E-LINE & SET CIBP @ 2452'. RDMO E-LINE. RIH W/ TUBING TO 2452'. MIRU CEMENTERS. PUMP A BALANCED PLUG FROM 2452' TO 2352'. PUMP A TOTAL 20 SKS OF CLASS G CEMENT. POOH W/ TUBING TO 1087'. MIRU CEMENTERS. PUMP A BALANCED PLUG FROM 1087' TO 24'. PUMP A TOTAL OF 205 SKS OF CLASS G CEMENT. POOH W/ TUBING & TOP OFF WELL. ND BOP'S & NU WELLHEAD. RDMO WOR & SUPPORT EQUIPMENT.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/> Date: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 05/01/2023 at approximately 14:24 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: RAYGLO/A14-67-1HN Location ID: 425767 Well Name(s): Rayglo A15-68-1HN. API: 123-34513. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Final plugs. Cement to surface. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280 Well GPS coordinates: 40.488960 / -104.525780</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	05/02/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601185	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6101890