

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/28/2023

Submitted Date:

04/29/2023

Document Number:

707601178

FIELD INSPECTION FORMLoc ID 425767 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425768	WELL	TA	01/01/2022	OW	123-34513	RAYGLO A15-68-1HN	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing. Initial plugs.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280

Well GPS coordinates: 40.488960 / -104.525780

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 425768 Type: WELL API Number: 123-34513 Status: TA Insp. Status: PA

CementCement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 6714'-6400'Cement Volume (sx): 20 sxsGood Return During Job: YESCement Type: Class "G" Neat 15.8#Comment:

Workover Contractor: Ranger Energy Services, Rig #5534.
Cement Contractor: Ranger Energy Services.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 04/19/2023. Approved.

Form 42 on file. Notice of MIRU. Start Date: 04/29/2023. Approved.

Form 42 on file. Notice of Plugging Operations. Start Date: 05/01/2023. Approved.

OK to start job early.

2023/04/28:

Plugging Operations: Initial plugs

2023/04/28: JSA attached as photo to this report.

MOVE OFF THE RAYGLO A14-68-1 HN- SPOT IN RIG AND RIG UP. STUMP TEST BOP LOW/HIGH=GOOD. CHECK IWP=0 SITP/ 0 SICP/ 0 BRHP. PERFORM 30 MIN BRHD TEST W/ NO INDICATION OF COMMUNICATION. ND WH-NU BOP AND RU WORK FLOOR. TEST WH/BOP CONNECTION LOW/HIGH=GOOD-BLEED OFF PSI. PULL ON TBG TO ENSURE FREE-UNABLE TO PULL TBG DO TO QUARTZ PACK. HSM W/ RANGER WL-MIRU WL- RIH W/ JET CUTTER AND CCL METER. TAG INSIDE TBG @ 6714'. PULL UP TO 6712' AND JET CUT TBG. POOH W/ SPENT CUTTER-RDMO WL. UNLAND LAND TBG AND REMOVE TBG HANGER- LOAD HOLE AND ESTABLISH CIRC. REVERSE CIRC TWO BOTTOMS UP. PRESSURE TEST QUARTZ PACK PLUG TO 1500 FOR 15 MIN=GOOD. HSM W/ RANGER CMT-MIRU CMT CREW. MIX AND PUMP 20 SKS 15.8 PPG G NEAT CMT 4 BBL SLURRY. DISPLACE W/ 25 BBLs FW EST CMT TOP @6607'. RD CMT CREW- POOH LD 10 JTS TO 6400' AND REVERSE CIRC. LD 5 MORE JTS AND SWIFD. DRAIN PUMP AND LINES. CREW TO YARD.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 04/28/2023 at approximately 16:20 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: RAYGLO/A14-67-1HN Location ID: 425767 Well Name(s): Rayglo A15-68-1HN. API: 123-34513. Location County: Weld County, Colorado Weather: Mostly Sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Initial plugs. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280 Well GPS coordinates: 40.488960 / -104.525780</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/29/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601179	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097940