

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/27/2023

Submitted Date:

04/28/2023

Document Number:

707601176

**FIELD INSPECTION FORM**Loc ID 425767 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425770	WELL	TA	12/01/2021	OW	123-34515	RAYGLO A14-68-1HN	PA

**General Comment:**

This is a **PLUGGED & ABANDONED WELL** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing. Final plugs.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280

**Location****Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 425770 Type: WELL API Number: 123-34515 Status: TA Insp. Status: PA**Cement**Cement ContractorContractor Name: Ranger Energy

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 2448'-0'Cement Volume (sx): 200 sxsGood Return During Job: YESCement Type: Class "G" Neat 15.8#Comment:

Workover Contractor: Ranger Energy Services, Rig #5534.  
Cement Contractor: Ranger Energy Services.

## Reference:

Form 6N on file. Notice of Intent to Abandon date: 04/18/2023. Approved.

Form 42 on file. Notice of MIRU. Start Date: 04/25/2023. Approved.

Form 42 on file. Notice of Plugging Operations. Start Date: 04/25/2023. Approved.

2023/04/27:

Plugging Operations: Final plugs.

CTL, HSM AND FILL OUT SWC

CHECK IWP=0 SITP/0 SICP/0 SIBHP

OPEN WELL AND PULLED TBG HANGER- POOH TO DERRICK W/ 76 JTS 2-3/8" TBG. POOH LD ON TRAILER W/ 80 JTS 2-3/8" SN/NC. HSM W/ RANGER WL-MIRU WL- RIH W/ LOGGING TOOLS AND RUN RBL FROM 2448' TO SRF. FOUND CMT FROM 800' BUT REALLY IT'S RATTY UP TO 200'-EMAIL LOG TO ENGINEER. UP ON FINDINGS OF THE LOG PROCEDURE WAS CHANGE CANCEL PERF @ 1057' AND PUMP CMT INSIDE 7" FROM 907' TO SRF APPROVED BY STATE. RIH W/6.5 OD CIBP AND CCL METER. RUN CORRELATION STRIP AND SPOT AND SET PLUG @ 2448' POOH W/ SETTING TOOL. RIH W/ 77 JTS 2-3/8" TBG AND 16' SUBS TO 2448'. HSM W/ RANGER CMT-MIRU CMT CREW. MIX AND PUMP20 SKS 15.8 PPG G NEAT CMT 4 BBL SLURRY. DISPLACE W/ 9.5 BBLs FW EST CMT TOP @ 2341'. RD CMT CREW-POOH LD 49 JTS 2-3/8" TO 909'- RU CMT CREW MIX AND PUMP 180 SKS 15.8 PPG G NEAT CMT 37 BBL SLURRY TO SRF. POOH LD28 JTS 2-3/8" TBG TOP OFF WELL BORE W/ CMT. WASH UP EQUIPMENT DO TO CMT. SWIFD- CREW TO YARD.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On THU 04/27/2023 at approximately 15:28 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: NOBLE ENERGY INC  Location Name: RAYGLO/A14-67-1HN  Location ID: 425767  Well Name(s):  Rayglo A14-68-1HN.  API: 123-34515.  Location County: Weld County, Colorado  Weather: Mostly Cloudy, damp from prior storm.</p> <p>While there, I observed:  Well(s): 1: Plugged &amp; Abandoned   PA.  Plugging Operations: Cementing. Final plugs.  Battery: Inactive   Shut-down.  Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/28/2023

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601177	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097677">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097677</a>