

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/27/2023

Submitted Date:

04/28/2023

Document Number:

707601176

FIELD INSPECTION FORM

Loc ID 425767 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425770	WELL	TA	12/01/2021	OW	123-34515	RAYGLO A14-68-1HN	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing. Final plugs.
Battery: Inactive | Shut-down.
Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280

Location

Lease Road:

Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 425770 Type: WELL API Number: 123-34515 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2448'-0' Cement Volume (sx): 200 sxs

Good Return During Job: YES Cement Type: Class "G" Neat 15.8#

Comment: [Workover Contractor: Ranger Energy Services, Rig #5534.](#)
[Cement Contractor: Ranger Energy Services.](#)

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 04/18/2023. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 04/25/2023. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 04/25/2023. Approved.

2023/04/27:
 Plugging Operations: Final plugs.

CTL, HSM AND FILL OUT SWC

CHECK IWP=0 SITP/0 SICP/0 SIBHP

OPEN WELL AND PULLED TBG HANGER- POOH TO DERRICK W/ 76 JTS 2-3/8" TBG. POOH LD ON TRAILER W/ 80 JTS 2-3/8" SN/NC. HSM W/ RANGER WL-MIRU WL- RIH W/ LOGGING TOOLS AND RUN RBL FROM 2448' TO SRF. FOUND CMT FROM 800 ' BUT REALLY IT'S RATTY UP TO 200'-EMAIL LOG TO ENGINEER. UP ON FINDINGS OF THE LOG PROCEDURE WAS CHANGE CANCEL PERF @ 1057' AND PUMP CMT INSIDE 7" FROM 907' TO SRF APPROVED BY STATE. RIH W/6.5 OD CIBP AND CCL METER. RUN CORRELATION STRIP AND SPOT AND SET PLUG @ 2448' POOH W/ SETTING TOOL. RIH W/ 77 JTS 2-3/8" TBG AND 16' SUBS TO 2448'. HSM W/ RANGER CMT-MIRU CMT CREW. MIX AND PUMP 20 SKS 15.8 PPG G NEAT CMT 4 BBL SLURRY. DISPLACE W/ 9.5 BBLs FW EST CMT TOP @ 2341'. RD CMT CREW-POOH LD 49 JTS 2-3/8" TO 909'- RU CMT CREW MIX AND PUMP 180 SKS 15.8 PPG G NEAT CMT 37 BBL SLURRY TO SRF. POOH LD 28 JTS 2-3/8" TBG TOP OFF WELL BORE W/ CMT. WASH UP EQUIPMENT DO TO CMT. SWIFD- CREW TO YARD.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 04/27/2023 at approximately 15:28 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: RAYGLO/A14-67-1HN Location ID: 425767 Well Name(s): Rayglo A14-68-1HN. API: 123-34515. Location County: Weld County, Colorado Weather: Mostly Cloudy, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Final plugs. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.486930 / -104.526280</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/28/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601177	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097677