

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/28/2023

Submitted Date:

04/28/2023

Document Number:

707601174

FIELD INSPECTION FORM

Loc ID 422852 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

14 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422833	WELL	PR	02/01/2023	OW	123-33405	DYER USX A 05-14	PR

General Comment:

This is a WELL / BATTERY inspection. (AMI: Alternate Method Inspection).
Well(s): 1: Producing | PR.
Battery: Active.

Follow-up to Field Inspection Report doc. #707601125 dated 04/20/2023.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Partial concrete barriers.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	

Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	<p>1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. 1: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON.</p>		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	ECD scrubber(s).		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	<p>Prior insp: Gas Sales. Calibration card indicates calibration > 1 year. Last calibration: 12/12/2021. Active, w/ production. Refer to 430.d.(1) for guidance. Gas metering equipment NOT calibrated within past year. See photo #6. * Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 05/22/2023.</p> <p>This insp: ** Gas Sales meter calibration NOW current. Calibration card NOW indicates calibration <= 1 year. Last calibration: 04/25/2023. Active, w/ production. Corrective Action(s), NOW resolved. See photos #6, 7. (Photo #7: Operator provided).</p>		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.513200,-104.583160
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: Shares berms w/ produced H2O vault(s).							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,		
Comment:							
Corrective Action:						Date:	
Paint							
Condition							
Other (Content)							
Other (Capacity)	53 Bbls.						
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment: Shares berms w/ crude oil tank(s).							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:							
						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:							
						Date:	

Inspected Facilities

Facility ID: 422833 Type: WELL API Number: 123-33405 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/18/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 04/28/2023 at approximately 11:45 hrs. I, Bret Evins, conducted an AMI: Alternate Method inspection at: Operator Name: NOBLE ENERGY INC Location Name: DYER USX A/05-14 Location ID: 422852 Well Name(s): Dyer USX A 05-14. API: 123-33405. Location County: Weld County, Colorado Weather: Partly Sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>Follow-up to Field Inspection Report doc. #707601125 dated 04/20/2023.</p> <p>During this inspection, the following prior possible compliance issues appear to be addressed: 1.) Gas metering equipment NOT calibrated in past year. Last posted calibration date: 12/12/2021. Refer to 430.d.(1) for guidance. * Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 05/22/2023. Observed calibration card. See prior FIR photo #6. ** Gas Sales meter calibration NOW current. Calibration card NOW indicates calibration <= 1 year. Last calibration: 04/25/2023. Active, w/ production. Corrective Action(s), NOW resolved. See photos #6, 7. (Photo #7: Operator provided).</p> <p>Field Inspection Report Resolution FIRR doc. #403386693 indicates Gas Sales meter has been calibrated as of 04/25/2023. Operator provided photo for verification. Corrective Action(s) have been resolved.</p> <p>During this inspection, NO New/Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/28/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601175	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6097583