

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/25/2023 Document Number: 403321856

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James Company Name: WESTERN OPERATING COMPANY Phone: (303) 726-8650 Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com City: DENVER State: CO Zip: 80204 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312176 Location Type: Well Site Name: LIBERTY-68N54W Number: 5L8NW County: LOGAN Qtr Qtr: L8NW Section: 5 Township: 8N Range: 54W Meridian: 6 Latitude: 40.695830 Longitude: -103.439470

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474071 Flowline Type: Dump Line Action Type: Realignment

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 484366 Location Type: Production Facilities [] Name: Liberty Tank Battery Number: County: LOGAN No Location ID

Qtr Qtr: L9 Section: 5 Township: 8N Range: 54W Meridian: 6

Latitude: 40.692111 Longitude: -103.439595

Equipment at Start Point Riser: Heater Treater

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/20/2001

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment

Date: 04/25/2023

Description of Realignment:

This form is being submitted to correct the flowlines included in the gathering system per guidance from State. The original file to be replaced/realigned included a gathering system from Liberty 2 and Liberty Unit 1 wells which carries crude emulsion from the wells to a heater treater at the Liberty tank battery location. The new GIS data attached here includes only the dump-line carrying produced water from the heater treater to the Liberty 1-A wellhead for injection. The gathering system will be registered separately with the tank battery as the end location.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 04/25/2023 Email: rfinley@entradainc.com

Print Name: Ryan Finley Title: Senior Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/27/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403321856	Form44 Submitted
403338059	OFF-LOCATION FLOWLINE GIS GDB
403378960	PRESSURE TEST

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Engineer	Missing copy of most successful pressure test. GIS upload failed.	03/07/2023
GIS	GDB file extension incorrectly named as shp file. PipeSize attribute has a scale and precision of zero.	02/22/2023

Total: 2 comment(s)