

## STATE OF COLORADO

GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00202280

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

MAY 15 1985

5. LEASE DESIGNATION AND SERIAL NO.

COLORADO OIL &amp; GAS CONSERVATION COMMISSION

6. IF INDIAN, ALLOTTEE OR TRUST LAND

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

Non-Unitized

8. FARM OR LEASE NAME

McDermott

9. WELL NO.

#1 McDermott

10. FIELD AND POOL, OR WILDCAT

Curtis

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW SE, Sec. 24, 6N, 86W

12. COUNTY

Routt

13. STATE

Colorado

b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Repair Casing

2. NAME OF OPERATOR

JOSEPH P. DOYLE

1-879-7766

3. ADDRESS OF OPERATOR

Box 1387, Steamboat Springs, CO 80477

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 675' FSL, 2003' FEL, Sec. 24, T6N, R86W, 6th P.M.

At top prod. interval reported below

Same

At total depth

Same

NAME OF DRILLING CONTRACTOR

14. PERMIT NO.

82-2164

DATE ISSUED

12-82

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

or  
(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6678 DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

4255

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Niobrara

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.30	586'		Cemented W/250sxs	
7	20.00	4050'		Cemented W/177sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joseph P. Doyle

TITLE Owner

DATE 5-13-85

See Spaces for Additional Data on Reverse Side