

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON DIVISION Denver

HALLIBURTON LOCATION Brighton

BILLED ON TICKET NO. 857973

WELL DATA

FIELD _____ SEC. 27 TWP. 6^W RNG. 67^W COUNTY Weld STATE Colo

FORMATION NAME	TYPE	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING		<u>N</u>	<u>5 1/2"</u>	<u>0</u>	<u>7600</u>	<u>15.5</u>	<u>2000</u>
LINER							
TUBING		<u>N</u>	<u>2 3/8"</u>	<u>0</u>	<u>7600</u>	<u>4.7</u>	
OPEN HOLE							TOTAL DEPTH:
PERFORATIONS							SHOTS/FT.
PERFORATIONS							SHOTS/FT.
PERFORATIONS							SHOTS/FT.

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD.WATER _____ BPD.GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD.WATER _____ BPD.GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-28</u>	DATE <u>12-28</u>	DATE <u>12-28</u>	DATE <u>17-28</u>
TIME <u>0400</u>	TIME <u>0700</u>	TIME <u>1330</u>	TIME <u>1400</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>P. Con</u>	<u>9320</u>	<u>Brighton</u>
<u>J. Stough</u>	<u>Pump</u>	
<u>Hoffman</u>	<u>9330</u>	<u>Brighton</u>
	<u>Bulk</u>	
<u>E. Wanker</u>		<u>Brighton</u>

DEPARTMENT Cement

DESCRIPTION OF JOB Plug To Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X A.J. Schmitt

HALLIBURTON OPERATOR P. Con COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>40</u>	<u>11</u>	<u>G</u>	<u>Dewey</u>	<u>B</u>	<u>14% HR-4</u>	<u>1.15</u>	<u>15.8</u>

PRESSURES IN PSI				SUMMARY				VOLUMES				
CIRCULATING _____	DISPLACEMENT _____	BREAKDOWN _____	MAXIMUM _____	PREFLUSH: BBL.-GAL. <u>5</u>	LOAD & BKDN: BBL.-GAL. <u>169</u>	TREATMENT: BBL.-GAL. _____	DISPL: BBL.-GAL. <u>26.5</u>	CEMENT SLURRY: BBL.-GAL. <u>8</u>	TOTAL VOLUME: BBL.-GAL. <u>208.5</u>	REMARKS		
AVERAGE _____	FRACTURE GRADIENT _____	SHUT-IN: INSTANT _____	5-MIN. _____	15-MIN. _____	15 Bbl. Mud To Pit After Circulating			etc.				
ORDERED _____	AVAILABLE _____	USED _____	AVERAGE RATES IN BPM				DATE <u>12-28-94</u>					
TREATING _____	DISPL. _____	OVERALL _____	CEMENT LEFT IN PIPE				file					
FEET _____	REASON _____	CUSTOMER										

CUSTOMER COVERED LEASE 10000-10 adok WILL NO. 1 JOB TYPE DTA DATE 12-28-94

HALLIBURTON SERVICES JOB LOG

TICKET NO. 857973

CUSTOMER Conoco PAGE NO. 1

JOB TYPE Plug To Abandon DATE 12-29-74

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							Called at home
	0530							Left yard
	0700							On Location - Waiting for customer
	0900							Halliburton Ready - Customer Ready -
	0915							Bored hole with mud.
	1030							Pumped 5 BBL water ahead. Mixer cement at 15.8 #/gal and pumped at avg rate of 5 BPM. Pumped 1 BBL water behind.
								Displaced with 26.5 BBLs mud to balance plug.
	1400							Release
								Finish Thank you
								Reason for delay - Not enough mud on location to finish job. Customer had to send for more.

CUSTOMER

file



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 857973

DISTRICT Brighton, Colo.

DATE 12-28-74

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Conoco.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 1 LEASE Conoco-Kodak SEC. 27 TWP. 6^N RANGE 67^W

FIELD _____ COUNTY Weld STATE Colo OWNED BY Conoco

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							SHOTS/FT.
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Plug To Abandon from 7600' with 40 sks Class G with .4% H₂O-4

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
 - (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED A.J. Schmitt CUSTOMER

DATE 12-28-74

TIME 10 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

file



SEND ALL REMITTANCES TO
 P. O. DRAWER 1431
 DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

FIELD TICKET
 NO. 857973

A DIVISION OF HALLIBURTON COMPANY
 FORM 1906-R3

WELL NO. AND FARM <i>Conoco Kodak #1</i>		COUNTY <i>Wahl</i>	STATE <i>Colo</i>	DATE <i>12-28-74</i>
OWNER <i>Conoco</i>		CONTRACTOR <i>Gieson Well Svc.</i>		DUNCAN USE ONLY
CHARGE TO <i>Conoco</i>		DELIVERED TO <i>Location</i>	LOCATION <i>1 Brighton</i>	CODE <i>5541</i>
ADDRESS <i>Box 70 FT Morgan, Colo.</i>		SHIPPED VIA <i>Co Veh</i>	LOCATION <i>2</i>	CODE
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION	LOCATION <i>3</i>	CODE
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-	
		TOTAL ACID - 30 DAYS	WELL TYPE <i>Gas Devel</i>	CODE <i>60</i>
		NO. COPIES	TYPE AND PURPOSE OF JOB <i>Plug To Abandon And Kill Well</i>	

TERMS: **NET** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
<i>R009-019</i>				<i>Plug Back Pump Charge</i>	<i>1</i>	<i>Tele</i>	<i>760</i>	<i>ft.</i>	<i>1131.25</i>	<i>1131</i>	<i>25</i>
<i>R011-205</i>				<i>Kill Well</i>	<i>1</i>	<i>Tele</i>	<i>1000</i>	<i>psi</i>	<i>411.9</i>	<i>411</i>	<i>52</i>
<i>R000-117</i>				<i>Mileage</i>	<i>17</i>	<i>mi</i>			<i>1.15</i>	<i>19</i>	<i>70</i>
<i>504-043</i>				<i>Dewey Type II</i>	<i>40</i>	<i>shk</i>			<i>2.23</i>	<i>91</i>	<i>00</i>
<i>507-392</i>				<i>HR-4 Release Min. 4 3/4 w/40</i>	<i>15</i>	<i>lb</i>			<i>.48</i>	<i>7</i>	<i>25</i>
BEST IMAGE AVAILABLE											
				SERVICE CHARGE ON MATERIALS RETURNED							
<i>500-207</i>				SERVICE CHARGE	<i>40</i>				<i>.55</i>	<i>22</i>	<i>00</i>
<i>500-314</i>				TOTAL WEIGHT <i>3775</i>	<i>42</i>	LOADED MILES	<i>79.28</i>	TON MILES	<i>.35</i>	<i>27</i>	<i>75</i>

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX REFERENCES		SUB TOTAL
				TAX
				TAX
				TAX
X <i>A.J. Schmidt</i> Customer or His Agent		<i>Paul E. Cox</i> Halliburton Operator		TOTAL

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

file

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-1

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Denver, Colo.
Berthou, Colo.

BILLED ON TICKET NO.

257150

WELL DATA

FIELD WMC SEC. _____ TWP. _____ RNG. _____ COUNTY Weld STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	<u>W</u>	<u>2 3/4</u>		<u>3200</u>	<u>4.60</u>	<u>600</u>
OPEN HOLE		<u>7 7/8</u>		<u>3200</u>		
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-31-74</u>	DATE <u>12-31-74</u>	DATE <u>12-31-74</u>	DATE <u>12-31-74</u>
TIME <u>0830</u>	TIME <u>1000</u>	TIME <u>1330</u>	TIME <u>1630</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Whoker</u>	<u>9320</u>	
<u>C. Trusew</u>	<u>642</u>	<u>Berthou</u>
<u>J. Long</u>	<u>7577</u>	
	<u>Bank Mat</u>	" "

BEST IMAGE AVAILABLE

DEPARTMENT Comtg

DESCRIPTION OF JOB Plug to Abandon

JOB DONE THRU: TUBING CASING ANNULUS TSG./ANN.

CUSTOMER REPRESENTATIVE X ag Schmidt

HALLIBURTON OPERATOR Gregory J. Walker COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>Rg</u>	<u>II</u>	<u>Durox</u>	<u>B</u>			
<u>2</u>	<u>50</u>	<u>117</u>	<u>"</u>	<u>"</u>	<u>"</u>		<u>115</u>	<u>1580</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

FEET _____ REASON _____

PREFLUSH: BBL.-GAL. 160 TYPE Mud

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 1134 1 1/2

CEMENT SLURRY: BBL.-GAL. 20.45

TOTAL VOLUME: BBL.-GAL. _____

REMARKS
50 sks @ 2890 to 3200
50 sks @ 430 to 290

HYDRAULIC HORSEPOWER

AVERAGE RATES IN BPM

CEMENT LEFT IN PIPE

CUSTOMER Caseco

LEASE Yak

WELL NO. 71

JOB TYPE Plug to Abandon

DATE 12-31-74

FILE

HALLIBURTON SERVICES JOB LOG

TICKET NO. 857950

CUSTOMER CONOCO

PAGE NO. 1

JOB TYPE Plug to Abandon

DATE 12-31-74

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0830							Crew Called at home
2	1000							Crew on location
3	1100							Tool Setup Ready to Pump
4	1330	4	5				600	5 BBS water
5	1340	4	10				600	50 SKs Reg Cmt
6	1342	4	1 1/2				50	wash up
7	1350	4	10 3/4				600	Displace
8	1400	6	45				600	Pumped Mud down tubing, after pulling 6 strands,
9	1600	4	5				100	water ahead of Pmt
10	1605	2	10				200	50 SKs. Cmt
11	1606	1 1/2	1 1/2				100	Displace 2nd Plug
12	1615	3	33				150	Displace hole w/ clean water

BEST IMAGE
AVAILABLE

CUSTOMER

file



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 857750

DISTRICT Joplin, Colo

DATE 12-31-74

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Conoco (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1 LEASE Kodak SEC. TWP. RANGE FIELD Wk COUNTY Weld STATE Colo OWNED BY Conoco

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [X] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED

50 SKs at 2890' to 3200'
50 SKs at 3200' to 4300' to 290'

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner...
(c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure...
(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property...
(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
(h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
(i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials.
(j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid.
(k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CUSTOMER

DATE 12-31-74

TIME 10:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

file



A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R3

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

NO.

FIELD TICKET
857950

WELL NO. AND FARM #1 Kodak		COUNTY Cotton	STATE Colo	DATE 12-31-74
OWNER Conoco		CONTRACTOR Robson Well Service		DUNCAN USE ONLY
CHARGE TO Conoco		DELIVERED TO Shawindoo		LOCATION 1 Berthton CODE 55410
ADDRESS Box 75 Ft. Morgan Colo.		SHIPPED VIA Co. Tex.		LOCATION 2 CODE
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4		REQUISITION	LOCATION 3 CODE
	ORDER NO.		BULK MATERIAL DELIVERY TICKET NO. B-378608	
	TOTAL ACID - 30 DAYS		WELL TYPE Wild Cat	CODE WIC
	NO. COPIES		TYPE AND PURPOSE OF JOB Pumping To Abandon	

TERMS: **NET** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
R000-117				Mik 042	17	HP			1.10	1870
R001-019				Pumping Service	3200	11				796 00
504-043				Drilling Cont. Ft. Morgan Colo.	100	26			2.51	251 00
BEST IMAGE AVAILABLE										
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
500-207				SERVICE CHARGE	100				CU. FT.	55 00
500-314				TOTAL WEIGHT	42				TON MILES	67 09

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____ X _____ Customer or His Agent		TAX REFERENCES		SUB TOTAL	
				TAX	
				TAX	
				TAX	
				TOTAL	

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

file

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-1

HALLIBURTON
DIVISION

DENVER Colo

HALLIBURTON
LOCATION

BRIGHTON Colo

BILLED ON
TICKET NO.

858111

WELL DATA

FIELD WILD CAT SEC. _____ TWP. _____ RNG. _____ COUNTY WELD STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	U	2 3/8	0	350	4.7	1000
OPEN HOLE		9 1/2	0			
TOTAL DEPTH: _____						
PERFORATIONS						SHOTS/FT. _____
PERFORATIONS						SHOTS/FT. _____
PERFORATIONS						SHOTS/FT. _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-2-75</u>	DATE <u>1-2-75</u>	DATE <u>1-2-75</u>	DATE <u>1-2-75</u>
TIME <u>1430</u>	TIME <u>1400</u>	TIME <u>1530</u>	TIME <u>1600</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <u>2 3/8 SWEDGE</u>	<u>1</u>	<u>WALL</u>
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. PAYNE</u>	<u>18762</u>	<u>BRIGHTON</u>
<u>G. JENSEN</u>	<u>7946</u>	<u>BRIGHTON</u>
<u>L. HERRERA</u>	<u>7377</u>	<u>" "</u>
	<u>BULK</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CRAT

DESCRIPTION OF JOB PLUG TO ABANDON

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X A. J. Schmidt

HALLIBURTON OPERATOR Brent Payne COPIES REQUESTED _____

**BEST IMAGE
AVAILABLE**

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>25</u>	<u>25</u>	<u>REG B</u>	<u>DEWEE</u>		<u>NONE</u>		<u>1.15</u>	<u>15.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE 4 USED _____

TREATING _____ DISPL. _____ OVERALL _____

FEET _____ REASON _____

HYDRAULIC HORSEPOWER _____

AVERAGE RATES IN BPM _____

CEMENT LEFT IN PIPE _____

PREFLUSH: BBL.-GAL. 1

LOAD & BKDN: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. 5 BBL'S

TOTAL VOLUME: BBL.-GAL. _____

TYPE 80C

PAD: BBL.-GAL. _____

DISPL: BBL.-GAL. 1.09

REMARKS

SET PLUG FROM 350' - 300'
50 FT PLUG WITH TBG. OUT

CUSTOMER: Continental Oil Co
LEASE: WOPUK
WELL NO.: 21
JOB TYPE: 21A
DATE: 1-2-75

CUSTOMER

file

HALLIBURTON SERVICES
JOB LOG

TICKET NO. 858111

CUSTOMER CONFIDENTIAL OIL Co.

PAGE NO. 1

JOB TYPE P.T.A.

DATE 1-2-75

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							TIME WE WERE CALLED
	1230							TIME LEFT SHOP.
	ASAP.							TIME LOST WANT ON LOG.
	400							TIME ON LOG.
	ASAP.							TIME MUST READY TO PUMP
	1500							TIME TO PUMP
	1530							JOB STARTED
	1600							JOB FINISHED
								MIXED 25% CWT 2EG
								NO ADD. @ 15.8 ⁰ /GAL
								DISPLACED 1.09 BBL TO P/L
								PLUG. (FINISH)
								THANK YOU

CUSTOMER

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WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 858111

DISTRICT BRIGHTON, COLO

DATE 1-2-75

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: CONOCO OIL Co. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE KODAK SEC. TWP. RANGE

FIELD WILD CAT COUNTY STATE COLO OWNED BY CONOCO OIL Co.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER TYPE, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD, PRESENT PROD, and a detailed table for CASING, LINER, TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

2551K REG. NO ADDITIVES

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED CUSTOMER

DATE 1-2-75

TIME 2:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

Handwritten signature



SEND ALL REMITTANCES TO
 P. O. DRAWER 1431
 DUNCAN, OKLAHOMA 73533

PAGE 1 OF
 1 PAGES

FIELD TICKET
 NO. 858111

A DIVISION OF HALLIBURTON COMPANY
 FORM 1906-R3

WELL NO. AND FARM 1 KODAK		COUNTY WELD	STATE COLO	DATE 12-75
OWNER CONTINENTAL OIL CO.		CONTRACTOR GIBSONS WELLS SER		DUNCAN USE ONLY
CHARGE TO CONTINENTAL OIL CO.		DELIVERED TO LOCATION		LOCATION 1 BRIGHTON CODE 53410
ADDRESS PO BOX 70 FORT MORGAN COLO		SHIPPED VIA CO. TRKS.		LOCATION 2 CODE
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. &		REQUISITION	LOCATION 3 CODE
	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-378615
			TOTAL ACID - 30 DAYS	WELL TYPE
			NO. COPIES	TYPE AND PURPOSE OF JOB PLUG TO ABANDON

TERMS: **NET** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
2009-019				PUMPING CHARGE	350	FT			370⁰⁰	370	50
2000-017				MILEAGE CHARGE	19	MILE			20⁹⁰	20	90
504-043				IDEAL CNT/BOTTNER COLO	25	SK.			2.51	62	75
500-058				IDEAL II CNT. MIND. BEL	10	SK.			2.51	25	10
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
500-207				SERVICE CHARGE	.35	CU. FT.			.55	19	25
500-314				TOTAL WEIGHT 44	3290	LOADED MILES	12.38	TON MILES	.35	25	33

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX REFERENCES _____ _____ _____		SUB TOTAL _____ _____ _____ TOTAL
X ag Schmidt Customer or His Agent		ROUCE RUMER Halliburton Operator		

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

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