

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON
DIVISION Denver

HALLIBURTON
LOCATION Brighton

BILLED ON 857973
TICKET NO.

CUSTOMER

Conoco

LEASE Conoco - K adak

WELL NO. 1

JOB TYPE

PTA

DATE

12-28-74

WELL DATA

FIELD _____ SEC. 27 TWP. 6N RNG. 67W COUNTY Weld STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD.WATER _____ BPD.GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD.WATER _____ BPD.GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>5 1/2"</u>	<u>0</u>	<u>7600</u>	<u>15.5</u>	<u>2000</u>
LINER						
TUBING	<u>N</u>	<u>2 3/8"</u>	<u>0</u>	<u>7600</u>	<u>4.7</u>	
OPEN HOLE						TOTAL DEPTH:
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-28</u>	DATE <u>12-28</u>	DATE <u>12-28</u>	DATE <u>17-28</u>
TIME <u>0400</u>	TIME <u>0700</u>	TIME <u>1330</u>	TIME <u>1400</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>P. Con</u>	<u>9320</u>	<u>Brighton</u>
<u>J. Stough</u>	<u>Pump</u>	
<u>Hoffman</u>	<u>9330</u>	<u>Brighton</u>
	<u>Bulk</u>	
<u>E. Wanker</u>		<u>Brighton</u>



00197435

DEPARTMENT Cement

DESCRIPTION OF JOB Plug To Abandon

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TSG./ANN. ☐

CUSTOMER REPRESENTATIVE X A.J. Schmitt

HALLIBURTON OPERATOR P. Con

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>40</u>	<u>11</u>	<u>G</u>	<u>Dewey</u>	<u>B</u>	<u>14% HR-4</u>	<u>1.15</u>	<u>15.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PREFLUSH: BBL.-GAL. 5 TYPE WIR

LOAD & BKDN: BBL.-GAL. 169 PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 26.5

CEMENT SLURRY: BBL.-GAL. 8

TOTAL VOLUME: BBL.-GAL. 208.5

REMARKS 15 Bbl. Mud To Pit After Circulating
etc.

CUSTOMER

HALLIBURTON SERVICES JOB LOG

TICKET NO. 857973

CUSTOMER Conoco
JOB TYPE Plug To Abandon

PAGE NO. 1
DATE 12-29-74

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							Colled at home
	0530							Left yard
	0700							On Location - Waiting for customer
	0900							Halliburton Ready - Customer Ready -
	0915							Bored hole with mud.
	1030							Pumped 5 BBL water ahead. Mixer cement at 15.8 #/gal and pumped at avg rate of 5 BPM.
								Pumped 1 BBL water behind.
								Displaced with 26.5 BBL mud to balance plug.
	1400							Release
								Finish
								Thank you
								Reason for delay - Not enough mud on location to finish job. Customer had to send for more.

CUSTOMER

file





A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R3

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

FIELD TICKET
NO. 857973

WELL NO. AND FARM Conoco Kodak #1		COUNTY Well	STATE Colo	DATE 12-28-74
OWNER Conoco		CONTRACTOR Gibson Well Svc.		DUNCAN USE ONLY
CHARGE TO Conoco		DELIVERED TO Location		LOCATION 1 Brighton
ADDRESS Box 70 FT Morgan, Colo.		SHIPPED VIA Conoco		LOCATION 2
DUNCAN USE ONLY		CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4		LOCATION 3
		REQUISITION		CODE 5541
		ORDER NO.		CODE 5541
		TOTAL ACID - 30 DAYS		CODE 5541
		NO. COPIES		WELL TYPE Gas Devel
		TYPE AND PURPOSE OF JOB Plug To Abandon And Kill Well		CODE 60

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
R009-019				Plug Back Pump Charge	1	Tek	7600	ft.	1131.25	1131	25
R011-205				Kill Well	1	Tek	1000	psi	411.9	411	53
R000-117				Mileage	17	mi			1.15	19	70
504-043				Dewey Type II	40	shk			2.25	91	00
507-392				4R-4 P. Laceria Min. 4 3/4 w/40	15	"			.48	7	20
BEST IMAGE AVAILABLE											
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
500-207				SERVICE CHARGE	40	CU. FT.			.55	22	00
500-314				TOTAL WEIGHT 3775	42	LOADED MILES	79.28	TON MILES	.35	27	75

WAS JOB SATISFACTORILY COMPLETED? _____		TAX REFERENCES		SUB TOTAL	
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____		_____		TAX	
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		_____		TAX	
X	A.J. Schmidt Customer or His Agent	Paul E. Cox Halliburton Operator		TOTAL	

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

file

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-1

HALLIBURTON
DIVISION

HALLIBURTON
LOCATION

BILLED ON
TICKET NO.

WELL DATA

FIELD WIC SEC. _____ TWP. _____ RNG. _____ COUNTY Weld STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	<u>1</u>	<u>2 3/4</u>		<u>3200</u>	<u>4.60</u>	<u>600</u>
OPEN HOLE		<u>7 7/8</u>		<u>3200</u>		
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

TOTAL DEPTH: _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-31-74</u>	DATE <u>12-31-74</u>	DATE <u>12-31-74</u>	DATE <u>12-31-74</u>
TIME <u>0830</u>	TIME <u>1000</u>	TIME <u>1330</u>	TIME <u>1630</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Whoker</u>	<u>9320</u>	
<u>C. Trusew</u>	<u>642</u>	<u>Brighton</u>
<u>T. Long</u>	<u>7577</u>	
	<u>Bulk Mat</u>	" "

BEST IMAGE
AVAILABLE

DEPARTMENT Comtg

DESCRIPTION OF JOB Plug to Abandon

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TSG./ANN. ☐

CUSTOMER REPRESENTATIVE X Ag Schmidt

HALLIBURTON OPERATOR Ernest J. Wank COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>Rg</u>	<u>II</u>	<u>Dux</u>	<u>B</u>			
<u>2</u>	<u>50</u>	<u>117</u>	<u>"</u>	<u>"</u>	<u>"</u>		<u>115</u>	<u>1580</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PREFLUSH: BBL-GAL. 160 TYPE Mud

LOAD & EKD: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 1134 1 1/2

CEMENT SLURRY: BBL-GAL. 20.45

TOTAL VOLUME: BBL-GAL. _____

REMARKS 50 sks @ 2890 to 3200
50 sks @ 430 to 290

CUSTOMER

LEASE

WELL NO.

JOB TYPE

DATE 12-31-74

CUSTOMER

HALLIBURTON SERVICES JOB LOG

TICKET NO. 85 7950

CUSTOMER

Conoco

PAGE NO

JOB TYPE

Plan to Abandon

DATE 12-31-74

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0830							Crew Called at home
2	1000							Crew on location
3	1100							Tel Setup Ready to Pump
4	1330	4	5				600	5 BBLs water
5	1340	4	10				600	50 SKs Reg Cmt
6	1342	4	1 1/2				50	wash up
7	1350	4	1 1/2				600	Displace
8	1400	6	45				600	Pumped Mud down tubing after pulling 6 strands,
9	1600	4	5				100	water ahead of Cmt
10	1605	2	10				200	50 SKs Cmt
11	1606	1 1/2	1 1/2				100	Displace 2nd Plug
12	1615	3	33				150	Displace hole w/ clear water

CUSTOMER

file



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73533ATTACH TO
INVOICE & TICKET NO. 857750DISTRICT Toughen, ColoDATE 12-31-74

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Canoco

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 11 LEASE Kodak SEC. _____ TWP. _____ RANGE _____FIELD WIC COUNTY Weld STATE Colo. OWNED BY Canoco

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO	CASING					
PACKER: TYPE	SET AT	LINER					
TOTAL DEPTH <u>3200</u>	MUD WEIGHT	TUBING	<u>4</u>	<u>4.60</u>	<u>2 3/8</u>	<u>3200</u>	<u>600</u>
BORE HOLE <u>7 7/8</u>		OPEN HOLE		<u>7 7/8</u>	<u>3200</u>		SHOTS/FT.
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF		PERFORATIONS					
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF		PERFORATIONS					
		PERFORATIONS					

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____50 SKs at 2890' to 3200'
50 SKs at 3200' to 4300' 290'

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENTSIGNED AP Schmitt CUSTOMERDATE 12-31-74TIME 10:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

857950

DUNCAN USE ONLY	WELL NO. AND FARM #1 Kodak		COUNTY Weld	STATE Colo	DATE 12-31-74	
	OWNER Conoco		CONTRACTOR Robson Well Service		DUNCAN USE ONLY	
	CHARGE TO Conoco		DELIVERED TO Sturges	LOCATION 1 Brighton	CODE 55410	
	ADDRESS Box 75 Ft. Morgan Colo.		SHIPPED VIA Co. Tex.	LOCATION 2	CODE	
			CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION	LOCATION 3	CODE
				ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B- 378608	
		TOTAL ACID - 30 DAYS	WELL TYPE Wild Cat	CODE WNC		
TERMS: NET			DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.			
			TYPE AND PURPOSE OF JOB Plugging To Abandon			

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
R000-117				Mileage	17	mi			1.10	18.70	
R001-019				Pump & engine service	3200	#				796.00	
E04-043				Demogrant Cont. Illinois Colo.	100	yds			2.51	251.00	
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
500-207				SERVICE CHARGE	100	CU. FT.			.55	55.00	
500-314				TOTAL WEIGHT LOADED MILES	9400 47	TON MILES	197.40		.35	67.09	

			TAX REFERENCES		SUB TOTAL	
WAS JOB SATISFACTORILY COMPLETED? _____			_____	_____	TAX	_____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____			_____	_____	TAX	_____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____			_____	_____	TAX	_____
X	_____	_____	TOTAL			_____
	Customer or His Agent	Halliburton Operator				

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-1

HALLIBURTON
DIVISION

HALLIBURTON
LOCATION

DENVER COLO

BRIGHTON COLO

BILLED ON
TICKET NO.

858111

WELL DATA

FIELD WILD CAT SEC. _____ TWP. _____ RNG. _____ COUNTY WELD STATE COLO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	<u>U</u>	<u>3 3/8</u>	<u>0</u>	<u>350</u>	<u>4.7</u>	<u>1000</u>
OPEN HOLE		<u>9 1/2</u>	<u>0</u>			
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOTAL DEPTH: _____ SHOTS/FT. _____

JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
<u>1-2-75</u>	<u>1430</u>	<u>1-2-75</u>	<u>1400</u>	<u>1-2-75</u>	<u>1500</u>	<u>1-2-75</u>	<u>1600</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. PAYNE</u>	<u>15012</u>	<u>BRIGHTON</u>
<u>G. JENSEN</u>	<u>17946</u>	<u>BRIGHTON</u>
<u>L. HERRERT</u>	<u>7377</u>	<u>" "</u>
	<u>BULK</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

BEST IMAGE
AVAILABLE

DEPARTMENT CRAT

DESCRIPTION OF JOB PLUG TO ABANDON

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBG./ANN. ☒

CUSTOMER REPRESENTATIVE X A. J. Schmitt

HALLIBURTON OPERATOR Brent Payne

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>25</u>	<u>25</u>	<u>REG A</u>	<u>DENVER</u>		<u>NONE</u>		<u>1.15</u>	<u>15.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE 4 USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PREFLUSH: BBL.-GAL. 1 TYPE BOL

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 1.09

CEMENT SLURRY: BBL.-GAL. 5 BBLs

TOTAL VOLUME: BBL.-GAL. _____

REMARKS SET PLUG FROM 8350'-300'
50 FT PLUG WITH TBG. OUT

CUSTOMER

LEASE

WELL NO.

JOB TYPE

DATE

FILE

HALLIBURTON SERVICES JOB LOG

TICKET NO. 858111

CUSTOMER CONTINENTAL OIL Co.
JOB TYPE P.T.A.

PAGE NO. 1
DATE 1-2-75

FORM 2013

[illegible]

CUSTOMER

file



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company
DUNCAN, OKLAHOMA 73533

ATTACH TO
INVOICE & TICKET NO. 858111

DISTRICT BRIGHTON, COLO

DATE 1-2-75

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: CONOCO OIL Co.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 1 LEASE KODAK SEC. 6 TWP. 1 RANGE 1

FIELD WILDCAT COUNTY WY STATE COLO OWNED BY CONOCO OIL Co.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.	
FORMATION THICKNESS	FROM TO							
PACKER: TYPE	SET AT							
TOTAL DEPTH	MUD WEIGHT							
BORE HOLE								
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF								
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF								
		CASING						
		LINER						
		TUBING	<u>U</u>	<u>4.7</u>	<u>2 3/8</u>	<u>0</u>	<u>350'</u>	<u>1000</u>
		OPEN HOLE			<u>9"</u>	<u>0</u>	<u>7900'</u>	SHOTS/FT.
		PERFORATIONS						
		PERFORATIONS						
		PERFORATIONS						

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

255K REG. NO ADDITIVES.

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If less such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED

CUSTOMER

DATE 1-2-75

TIME 2:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

