

FORM

17

Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required: consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: \_\_\_\_\_ 3. BLM Lease No: 33622-A

2. Name of Operator: POC-1 LLC

4. API Number: \_\_\_\_\_ 5. Multiple completion? Yes \_\_\_\_\_ No \_\_\_\_\_

6. Well Name: ILCS Dome Number: # 22

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW 1/4 Sec 22 T4N R92W

8. County: Moffat 9. Field Name: \_\_\_\_\_

10. Minerals: Fee \_\_\_\_\_ State \_\_\_\_\_ Federal \_\_\_\_\_ Indian \_\_\_\_\_

11. Date of Test: 4-20-23

12. Well Status: Flowing \_\_\_\_\_  
☒ Shut In Gas Lift \_\_\_\_\_  
 Pumping Injection \_\_\_\_\_  
 Clock/Intermittent \_\_\_\_\_  
 Plunger Lift \_\_\_\_\_

13. Number of Casing Strings: \_\_\_\_\_  
 Two \_\_\_\_\_ Three \_\_\_\_\_ Liner? \_\_\_\_\_

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: _____ Fm: _____	Prod Csg _____ Fm: _____	Intermediate _____ Csg: _____	Surf. Csg _____ _____

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <input type="radio"/> No <input checked="" type="radio"/> Confirmed open? <input checked="" type="radio"/> Yes <input type="radio"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
	0			0		0	0
BRADENHEAD SAMPLE TAKEN?	5			0		0	0
Yes <input checked="" type="radio"/> No <input type="radio"/> Gas _____ Liquid _____	10			0		0	0
Character of Bradenhead fluid:	15			0		0	0
Clear _____ Fresh _____	20			0		0	0
Sulfur _____ Salty _____ Black _____	25			0		0	0
Other: (describe) _____	30			0		0	0
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? Yes <input checked="" type="radio"/> No <input type="radio"/>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? Yes <input checked="" type="radio"/> No <input type="radio"/>				0	0	0	0
INTERMEDIATE SAMPLE TAKEN?				0	0	0	0
Yes <input checked="" type="radio"/> No <input type="radio"/> Gas <input type="radio"/> Liquid <input type="radio"/>				0	0	0	0
Character of Intermediate fluid:				0	0	0	0
Clear Fresh				0	0	0	0
Sulfur Salty Black				0	0	0	0
Other: (describe)				0	0	0	0
				0	0	0	0
Instantaneous Intermediate Casing PSIG at end of test: > <u>0</u>							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Terry Behrman Title: Operator Phone: 1970-326-5910  
 Signed: [Signature] Title: Operator Date: 4-20-23  
 Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_