

RECEIVED

Form 9-331
(May 1963)

AUG 3 1976

UNIT



00213188

SUBMIT IN TRIPPLICATE*
Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

COLD OIL & GAS CONS. COMM.

DEPARTMENT

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Suspended (SI f/add'l study)		5. LEASE DESIGNATION AND SERIAL NO. Colo. 0-9222	DVR
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	FJP
3. ADDRESS OF OPERATOR 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203		7. UNIT AGREEMENT NAME --	HHM
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NE - 1990' f/North & 690' f/East lines Sec. 22		8. FARM OR LEASE NAME U. S. A.	JAM
14. PERMIT NO.		9. WELL NO. 1-22	UD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' GL; 6941' KB		10. FIELD AND POOL, OR WILDCAT Buck Peak	GCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-6N-90W	
		12. COUNTY OR PARISH Moffat	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☒
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Initial testing on this well was 11/4/76, swabbing 5 gal oil base mud in 10 hrs from Niobrara (5" slotted liner 6200-7595', open hole 7595-7600'). The well was shut in for further study. From 8/28/75 to 9/1/75 the well was swab-tested. After swabbing down, swabbed 1/2 bbl in 8 hrs. After shutting down over Labor day, there was no fluid entry. Tubing was pulled and rig released.

We propose to: MI & RU completion unit; install BOP; pick up tbg; test BOP; plug back w/sand to 7000'; pull tbg; perforate Niobrara 6915-6935' w/ 2 jets / foot; run tubing w/ packer, setting packer in 7" csg at approx 6050'; frac Niobrara w/ 55,000 gal 2% gelled KCl water w/ 100,000# 20-40 sand; clean out sand to 7,000'; swab and test.

This is an established location, and no new construction (nor improvement of existing road and location) will be required. Any disturbance to the local environment will be minimal and of temporary duration.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE

Operations Manager

DATE

8/2/76

(This space for Federal or State office use)

APPROVED BY

McRogers

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

AUG 6 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

file