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Form 9-331 (May 1963)

AUG 3 1976

UNIT DEPARTMENT



00213188

SUBMIT IN TRIPPLICATE\* Other instructions on reverse side

Form approved. Budget Bureau No. 42-R1424.

COLO. OIL & GAS CONS. COMM.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Colo. 0-9222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WELDCAT SURVEY OR AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	
GCH	<input checked="" type="checkbox"/>
CM	

1. OIL WELL  GAS WELL  OTHER  Suspended (SI f/add'l study)

2. NAME OF OPERATOR Atlantic Richfield Company

3. ADDRESS OF OPERATOR 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface SE NE - 1990' f/North & 690' f/East lines Sec. 22

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' GL; 6941' KB

Moffat Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  MULTIPLE COMPLETE   
 SHOOT OR ACIDIZE  ABANDON\*   
 REPAIR WELL  CHANGE PLANS   
 (Other)

WATER SHUT-OFF  REPAIRING WELL   
 FRACTURE TREATMENT  ALTERING CASING   
 SHOOTING OR ACIDIZING  ABANDONMENT\*   
 (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Initial testing on this well was 11/4/76, swabbing 5 gal oil base mud in 10 hrs from Niobrara (5" slotted liner 6200-7595', open hole 7595-7600'). The well was shut in for further study. From 8/28/75 to 9/1/75 the well was swab tested. After swabbing down, swabbed 1/2 bbl in 8 hrs. After shutting down over Labor day, there was no fluid entry. Tubing was pulled and rig released.

We propose to: MI & RU completion unit; install BOP; pick up tbg; test BOP; plug back w/sand to 7000'; ppull tbg; perforate Niobrara 6915-6935' w/ 2 jets / foot; run tubing w/ packer, setting packer in 7" csg at approx 6050'; frac Niobrara w/ 55,000 gal 2% gelled KCl water w/ 100,000# 20-40 sand; clean out sand to 7,000', swab and test.

This is an established location, and no new construction (nor improvement of existing road and location) will be required. Any disturbance to the local environment will be minimal and of temporary duration.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 8/2/76

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR O & G CONS. COMM. DATE AUG 6 1976

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

file