

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/24/2023

Submitted Date:

04/25/2023

Document Number:

696204864

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 479691 Trujillo, Aaron 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 99999

Name of Operator: OLD OPERATORS - STATUS UNKNOWN

Address: SEE COMMENT LINE IN WELL

City: XXXXXXXX State: XX Zip: _____

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		RangelyRegulatory@scoutep.com	Rangely Field
Johnson, Mike		Mike.Johnson@scoutep.com	
Patterson, Chris		Chris.Patterson@scoutep.com	
Sanford, Anita		Anita.Sanford@scoutep.com	Rangely Field
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479688	WELL	TA	03/25/2021	OW	103-12529	RUNKNOWN 33-18	RI
479691	LOCATION	AC			-	RUNKNOWN 33-18	RI

General Comment:

On 4/24/2023 Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at the RUnknown #33-18 location in Rio Blanco County, Colorado.

Records show Operator is "Unknown"; records show additional remediation and plugging work has been conducted by "Whiting Oil and Gas Corporation", with Scout Energy taking responsibility of Remediation Project #21064 effective 7/15/2022

It was observed in this inspection that the Location is out of compliance with Rule 913, and 1000 series requirements.

Refer to the "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Shredder equipment observed stored on site. If equipment is no longer necessary for remediation/facility closure Operations, Operator is required to comply with Rule 606 and remove and properly store unused equipment; the storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, Chemicals, drums, totes, Containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	479688	Type:	WELL	API Number:	103-12529	Status:	TA	Insp. Status:	RI
Facility ID:	479691	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI

Environmental**Spill/Remediation:**

Comment: Pursuant to Form 27(i) 402794463 Conditions of Approval, Operator shall comply with Rule 913.b.(2) and conduct sampling and analysis of soil and Groundwater (if encountered or a pathway to groundwater is determined) pursuant to Rule 915 to determine the horizontal and vertical extent of any contamination in excess of the cleanup concentrations in Table 915-1 or in WQCC Regulation 41 numeric and narrative Groundwater quality standards and classifications, as incorporated by reference in Rule 901.b.

No subsequent Form 27s have been submitted with required analysis of soil and groundwater (if encountered).

Corrective Action: Comply with Form 27(i) #402794463 COAs.

Date: 06/08/2023

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment [See "COGCC Comments".](#)

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Fail

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [See "COGCC Comments".](#)

Corrective Action: _____ Date **04/27/2023**

Within 48 hours, Operator shall:

- 1) Contact NW EPS John Heil (John.heil@state.co.us)
- 2) Comply with Rule 913.g and send a Form 27 for change of Operator.
- 3) Comply with 913.b.(5)B.i and install fencing or cover at the excavation.
- 4) Comply with Rules 913.b.(5)B.ii and 1002.c, and install BMPs to protect the stockpile, as well as to minimize erosion, degradation and sediment transport.

Upon closure of the Facility, Operator is required to conduct final reclamation pursuant to Rules 913.b.(6) and 1004.a.

Overall Final Reclamation

Fail

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
	Fail				Fail	Stockpiled soils

Comment: [See "Reclamation/COGCC Comments".](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>RECLAMATION/REMEDICATION COMMENTS</p> <p>On 8/27/2021, Operator (Whiting O&G) submitted Form 27(i) #402794463 to commence facility closure.</p> <p>COAs attached to the 27(i) required Operator to "comply with Rule 913.b.(2) and conduct sampling and analysis of soil and Groundwater (if encountered or a pathway to groundwater is determined) pursuant to Rule 915 to determine the horizontal and vertical extent of any contamination in excess of the cleanup concentrations in Table 915-1 or in WQCC Regulation 41 numeric and narrative Groundwater quality standards and classifications, as incorporated by reference in Rule 901.b".</p> <p>-No subsequent Form 27s have been submitted with the required sampling- facility closure not yet approved.</p> <p>Operator submitted Form 6(s) #403093237 showing well was cut/capped 6/15/2022.</p> <p>Scout card for Remediation Project #21064 tied to the Facility closure shows Scout Energy Management LLC #10779 became the responsible Operator for the open Remediation, effective 7/15/2022.</p> <p>-No supplemental Form 27 designating the responsible Operator has been submitted per Rule 913.g.</p> <p>It was observed in this inspection that the excavation at the Well Facility remains open; no cover or fence has been installed at the open excavation per 913.b.(5)B.i. Excavated soils were observed stockpiled adjacent to well; no soil sampling analysis compared to Table 915-1 has been submitted; materials are potentially impacted- BMPs missing or insufficient to protect stockpiled soils, and to minimize sediment transport.</p>	trujilloam	04/25/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696204865	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6092734

