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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

Complete the  
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

OGCC Operator Number: 16700  
Name of Operator: Scout EP  
Address: 100 Chevron Road  
City: Rangely State: CO Zip: 81648  
API Number: 05-103-07911 OGCC Facility ID Number: 47443 / Rangely Field 72370  
Well/Facility Name: RIGBY Well/Facility Number: A 4X  
Location QtrQtr: SE SW Section: 24 Township: 2N Range: 103W Meridian: 6th

Contact Name and Telephone  
Anita Sanford

No: (970) 551-8313  
Email: anita.sanford@scoutep.com

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 03/26/2018

Test Type:

☒ Test to Maintain SI/TA status  
☐ Verification of Repairs

☐ 5- year UIC  
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber  
Perforated Interval: 5862-6506  
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 5744.9 Top Packer Depth: 5698.7 Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date: 04/26/2023 Well Status During Test: SHUT IN / TA  
Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0  
Casing Pressure Start Test: 375 Casing Pressure - 5 Min.: 373 Casing Pressure - 10 Min.: 370 Casing Pressure Final Test: 370 Pressure Loss or Gain During Test: -5

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

~~\_\_\_\_\_~~ Kirby Burkett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403373172

Field Inspection # 702501178

Signed: Title: Regulatory Analyst

Date: 4-24-23

OGCC Approval: Title: Compliance Inspector

Date: 4/24/23

Conditions of Approval, if any:



PRINTED  
IN U.S.A.



CHART NO. MC MP-500-12HR

METER \_\_\_\_\_ TAKEN OFF \_\_\_\_\_ M

CHART PUT ON \_\_\_\_\_ M

LOCATION \_\_\_\_\_

REMARKS \_\_\_\_\_

*Bigby LHX*  
*05-183-07911*  
*Kuby Burchett 4/24/23*