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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

Operator Information section including OGCC Operator Number (16700), Name of Operator (Scout EP), Address (100 Chevron Road), City (Rangely), State (CO), Zip (81648), Contact Name and Telephone (Anita Sanford), and various well identification numbers.

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [unchecked] Last MIT Date: 03/26/2018

Test Type:

- Test to Maintain SI/TA status [checked] 5- year UIC [unchecked] Reset Packer [unchecked]
Verification of Repairs [unchecked] Annual UIC Test [unchecked]

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Wellbore Data section with fields for Injection/Producing Zone(s) (Weber), Perforated Interval (5862-6506), and Open Hole Interval.

Tubing Casing/Annulus Test

Tubing Casing/Annulus Test section with fields for Tubing Size (2 7/8'), Tubing Depth (5744.9), Top Packer Depth (5698.7), and Multiple Packers? (Yes/No).

Test Data

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, and Pressure Loss or Gain During Test.

Test Witnessed by State Representative?

Yes [checked] No [unchecked]

OGCC Field Representative (Print Name):

Kirby Burkett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403373172

Field Inspection # 702501178

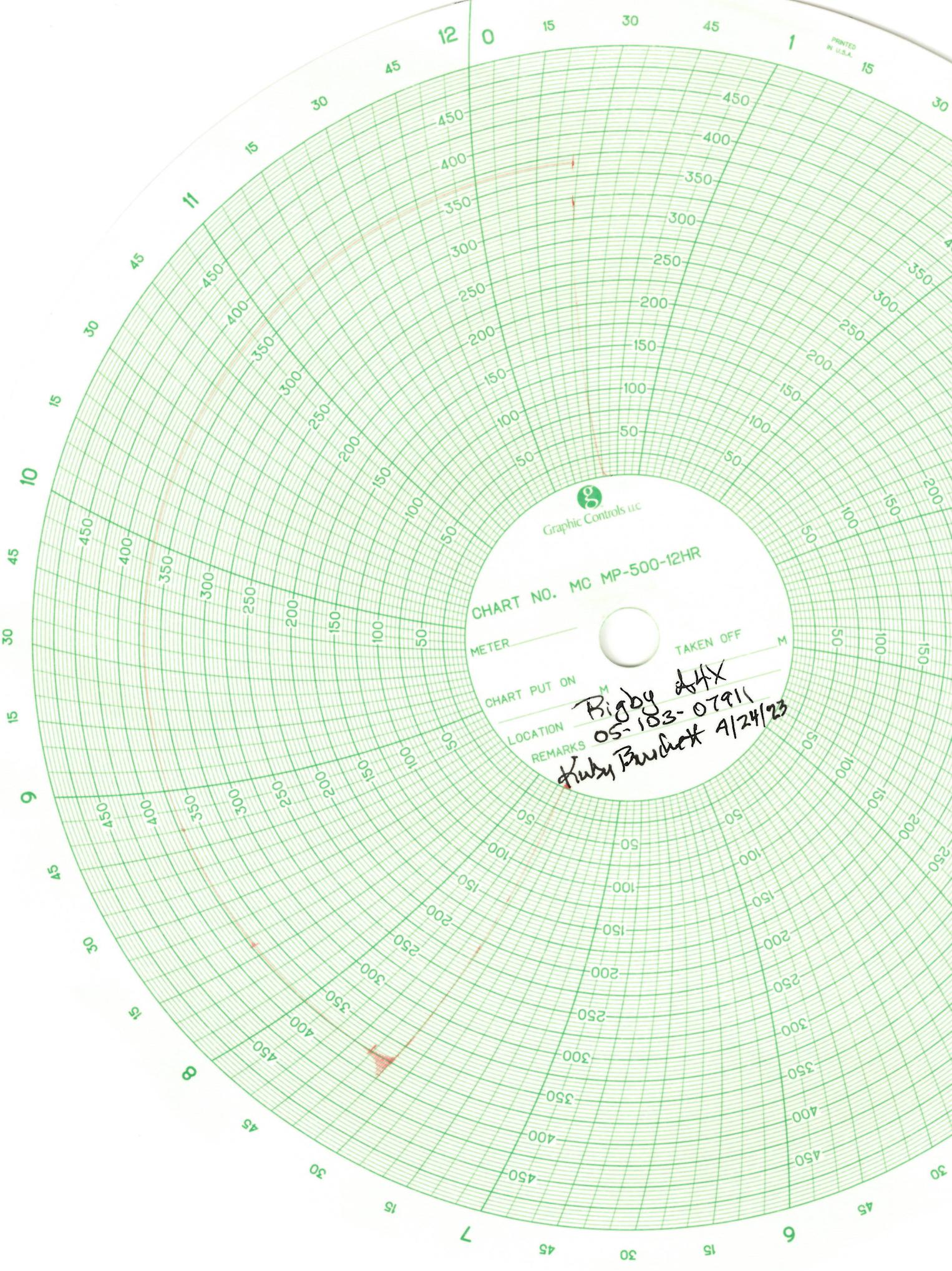
Signed: [Signature] Title: Regulatory Analyst

Date: 7-24-23

OGCC Approval: [Signature] Title: Compliance Inspector

Date: 4/24/23

Conditions of Approval, if any:



Graphic Controls Inc

CHART NO. MC MP-500-12HR

METER _____ TAKEN OFF _____ M

CHART PUT ON _____ M

LOCATION _____

REMARKS _____

Bigby AX
05-183-07911
Kuby Budget 1/24/23