

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

This form is required for reports, updates, and requests as specified in the COGCC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

OGCC Operator Number: <u>47120</u>	Contact Name <u>Lisa Denk</u>
Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6636</u>
Address: <u>P O BOX 173779</u>	Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>	Email: <u>lisa_denk@oxy.com</u>

FORM 4 SUBMITTED FOR:

Facility Type: OIL AND GAS DEVELOPMENT PLAN

API Number : 05- 00 ID Number: 482251

Name: Democrat OGD Number:

Location QtrQtr: Section: Township: Range: Meridian:

County: Field Name:

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

Location ID	Location Name and Number
318973	BERRY FARMS WELL PAD 8-8HZ
329899	CAMENISCH 10-33HZ
436576	BERRY FARMS FACILITY 8-8HZ
482983	SWARTZ 2-4HZ

OGDP(s)

OGDP ID	OGDP Name
482251	Democrat OGD

WELL LOCATION CHANGE OR AS-BUILT GPS REPORT

☐ Change of Location for Well * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well Location Change requires a new Plat.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude Longitude

GPS Quality Value: Type of GPS Quality Value: Measurement Date:

Well Ground Elevation: feet (Required for change of Surface Location.)

WELL LOCATION CHANGE

Well plan is: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From**:

Change of **Surface** Footage **To**:

Current **Surface** Location **From** QtrQtr Sec Twp Range Meridian

FNL/FSL		FEL/FWL	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

New **Surface** Location To QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone** Footage From:

Change of **Top of Productive Zone** Footage To: **

Current **Top of Productive Zone** Location Sec Twp Range

New **Top of Productive Zone** Location Sec Twp Range

Change of **Base of Productive Zone** Footage From:

Change of **Base of Productive Zone** Footage To: **

Current **Base of Productive Zone** Location Sec Twp Range

New **Base of Productive Zone** Location Sec Twp Range

Change of **Bottomhole** Footage From:

Change of **Bottomhole** Footage To: **

Current **Bottomhole** Location Sec Twp Range ** attach deviated drilling plan

New **Bottomhole** Location Sec Twp Range

SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

Building: Feet

Building Unit: Feet

Public Road: Feet

Above Ground Utility: Feet

Railroad: Feet

Property Line: Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit?

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

LOCATION CHANGE COMMENTS

OTHER

RULE 502 VARIANCE

Order Number:

Description:	
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REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE NAME OR NUMBER OF WELL, FACILITY, OIL & GAS LOCATION, OR OGDP

From: Name DEMOCRAT OGD Number Effective Date:

To:	Name	Number
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ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

☐ WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 911)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit
(Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 907)

OIL & GAS LOCATION ID Number:

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR WELL RECORDS CONFIDENTIALITY (Rule 206.c.(1))

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission:

☒ **COMPLIANCE with CONDITION OF APPROVAL (COA) on** Form NO: 02A Document Number: 402958547

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ REPORT OF TEMPORARY ABANDONMENT

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

☐ REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned _____

Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required. Date of last MIT _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT/REQUEST FOR APPROVAL Approximate Start Date _____

☐ SUBSEQUENT REPORT Date of Activity _____

- | | | |
|---|--|--|
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | | |
| <input type="checkbox"/> Underground Injection Control | | |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.) | | |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) | | |
| <input type="checkbox"/> Other | | |

☐ Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID _____ Pit Name _____

(No Sample Provided)

☐ Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

COMMENTS:

GAS CAPTURE

VENTING AND FLARING:

Operation type: _____ Operational phase requiring venting/flaring: _____

Reason for venting/flaring: _____

Describe Other reason for venting/flaring:

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

Total volume of gas vented or flared: _____ mcf ☐ estimated ☐ measured

Total duration of emission event: _____ hours ☐ consecutive ☐ cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: _____

GAS CAPTURE PLAN

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

A Gas Capture Plan that meets the requirements of Rule 903.e is attached. ☐

H2S REPORTING

☐ Intentional release of H2S gas due to Upset Condition or malfunction.

☐ Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

OIL & GAS LOCATION UPDATES

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells _____	Oil Tanks _____	Condensate Tanks _____	Water Tanks _____	Buried Produced Water Vaults _____
Drilling Pits _____	Production Pits _____	Special Purpose Pits _____	Multi-Well Pits _____	Modular Large Volume Tank _____
Pump Jacks _____	Separators _____	Injection Pumps _____	Heater-Treaters _____	Gas Compressors _____
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators _____	Fuel Tanks _____	LACT Unit _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	Enclosed Combustion Devices _____
Meter/Sales Building _____	Pigging Station _____	Vapor Recovery Towers _____		

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGD UPDATES

PROPOSED CHANGES TO AN APPROVED OGD

☐ This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGD:

- | | |
|--|--|
| <input type="checkbox"/> Add Oil and Gas Location(s) | <input type="checkbox"/> Add Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Amend Oil and Gas Location(s) | <input type="checkbox"/> Amend Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Remove Oil and Gas Location(s) | <input type="checkbox"/> Remove Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Oil and Gas Location attachment or plan updates | <input type="checkbox"/> Amend the lands subject to the OGD |
| <input type="checkbox"/> Other | |

Provide a detailed description of the changes being proposed for this OGD. Attach supporting documentation such as maps if necessary.

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

This sundry is being submitted per Planning COA attached to the Democrat 2As. The following 76 wells will be P&A'd as a part of this OGD:

16-31 FRANK (API 0512327378)
 19-31 RUSSELL (API 0512327399)
 23-33 CAMENISCH (API 0512322576)
 7-31 SEELE (API 0512324821)
 6-21 CANEPA (API 0512325100)
 6-15 CANEPA (API 0512325102)
 6-12 CANEPA (API 0512325103)
 6-22 CANEPA (API 0512325105)

1-2 JEPPESEN - USX T (API 0512326244)
 24-31 FRANK (API 0512326601)
 13-31 RUSSELL (API 0512327062)
 24-33 KOESTER (API 0512317870)
 14-33 KOESTER (API 0512317920)
 13-33 KOESTER (API 0512317980)
 33-33 CAMENISCH (API 0512318013)
 43-33 CAMENISCH (API 0512318014)
 12-33 KOESTER (API 0512321704)
 FRANK 23-31 (API 0512324373)
 FRANK 14-31 (API 0512327400)
 RUSSELL 22-31 (API 0512324685)
 ZADEL 33-34 (API 0512323541)
 41-5 WCR PROPERITES (API 0512322670)
 6-5 SORENSON (API 0512323532)
 3-5 SORENSON (API 0512323533)
 6-13 CANEPA (API 0512325101)
 2-2 HSR-OLSON (API 0512316618)
 PLATTE 26-2 (API 0512332337)
 17 FORT SAINT VRAIN (API 0512310807)
 1 UPRR 41 PAN AM (API 0512314982)
 6-1A HSR-WALTER (API 0512317483)
 5-9L UPRC (API 0512317777)
 8-2 HSR-SCOTTDAL RANCHES (API 0512317970)
 43-34 PSC (API 0512318815)
 5-1A HSR-HARDIN (API 0512318881)
 11-5 HSR-SHELL (API 0512319291)
 PSC 16-34 (API 0512321640)
 5-3A MCDONALD (API 0512321684)
 8-4 MCDONALD (API 0512321824)
 MCDONALD 2-4 A (API 0512321831)
 1-4 MCDONALD (API 0512321855)
 4-2A HSR-PESCO (API 0512319193)
 PLATTE 39-35 (API 0512325631)
 PLATTE 23-2 (API 0512325712)
 PLATTE 28-2 (API 0512326245)
 PLATTE 29-2 (API 0512326050)
 14-10 XCEL (API 0512322781)
 2 FT ST VRAIN (API 0512310161)
 9 FT ST VRAIN (API 0512310377)
 1 KURTZ (API 0512310383)
 1 BERRY (API 0512310411)
 21 FORT SAINT VRAIN (API 0512315651)
 23A FT ST VRAIN (API 0512315652)
 24A FT ST VRAIN (API 0512315653)
 PSC 12-10A (API 0512317925)
 4-11 HSR-PESCO (API 0512317958)
 22-11 PSC (API 0512318006)
 34-4A FREAUFF (API 0512318034)
 PSC 32-10 (API 0512318336)
 HSR-PESCO 1-9A (API 0512319194)
 3-9-5Y PSC (API 0512321581)
 15-10 PSC (API 0512321625)
 2-11 PSC (API 0512321633)
 PSC 27-11 (API 0512324067)
 PSC 24-10 (API 0512322977)
 PSC 2-10 (API 0512323256)
 PSC 15-11 (API 0512321632)
 4-14 WEST FARM (API 0512319744)
 PLATTE 35-2 (API 0512325713)
 15-3 HSR-PSC (API 0512318317)
 PSC 24-11 (API 0512324044)
 ODENBAUGH P 12-19D (API 0512329715)
 BERRY P 08-27D (API 0512331481)
 UPRC P 04-33D (API 0512331482)
 PSC 24-3 (API 0512323137)
 1-2A HSR-CLACK (API 0512316540)
 UPRC P 05-22D (API 0512331467)

34 Locations will be closed and remediated.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lisa Denk _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:	
COA Type	Description
0 COA	

General Comments		
User Group	Comment	Comment Date
		Stamp Upon Approval
Total: 0 comment(s)		

Attachment List	
Att Doc Num	Name
403380645	OTHER
403380646	OTHER
Total Attach: 2 Files	