

TRUE OIL LLC

Environmental Division

Bob Dundas, Environmental Director
Scott Kerr, Environmental Director
Gene VanDeest, Environmental Specialist
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Reply to:

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April 21, 2023

Colorado Oil and Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, Colorado 80203
Telephone: (303) 894-2109

Submitted via: Online

Re: True Oil LLC – LBR 5-64 15-16 Pad – Incident # 403368186 (4/7/2023)

To whom it may concern,

Please let this letter serve as part of True Oils supplemental report and satisfaction to the requirements under rule 912.b.(4) and as a response to COGCC's COAs as listed in document #403370048.

(4) In addition to the Form 19 – Initial, the Operator will file a Form 19 – Supplemental not more than 10 days after the Spill or Release is discovered that includes:

- a. A topographic map showing the governmental section and location of the Spill or Release, or an aerial photograph showing the location of the specific Spill or Release site.*

- I Please see attached the map/diagram showing the relative area of impact.*

- b. All pertinent information about the Spill or Release known to the Operator that has not been reported previously, including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity;*

- I Photo documentation of the initial impact of the release and the follow-up photos of the clean-up efforts were submitted on 4/13/2023, document #403370048.*

- c. Information relating to the initial mitigation, site investigation, and Remediation measures conducted by the Operator.*

- I A connection failure on the bottom of facility treater led to the release of facility production fluids. During the release, all production fluids stayed inside of the earthen bermed containment that surrounds the processing equipment, only impacting soils that are within the bermed area. All free fluids were recovered with a vac truck and placed back into facility tanks. Approximately 19 tons of contaminated soils were*

excavated and hauled to the Republic disposal facility on 4/8/23. Clean soils were used to backfill excavated area.

- II Upon receiving the most recent Form 19 (403370048) from COGCC with COAs, True Oil scheduled and collected 1-point source sample on 4/20/23 in the area that was impacted by the release, to ensure compliance with constituents in Table 915-1 pursuant with COGCCs COAs and Rule 915.e.(2). True Oil also collected 1 background sample just outside of the facility pad, both locations are referenced below. Once True Oil receives results for these samples, True Oil will complete a follow-up report through COGCCs eForms system.

- I Impacted Area

- i. Latitude: 39.61424
 - ii. Longitude: -104.53073

- II Background

- i. Latitude: 39.61428
 - ii. Longitude: -104.53039

- d. *Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2). A did not meet the requirements of Rule 216.*

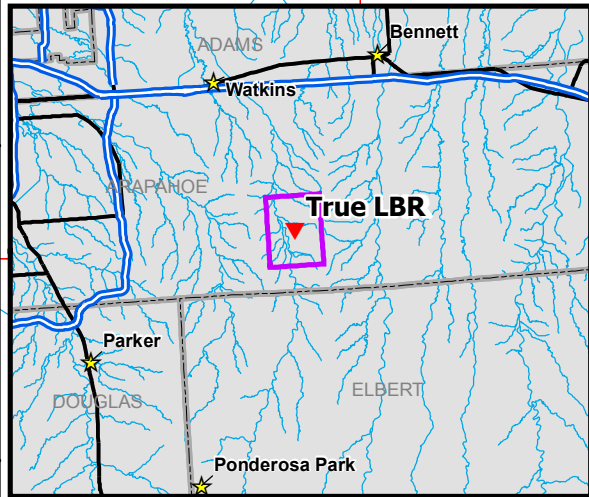
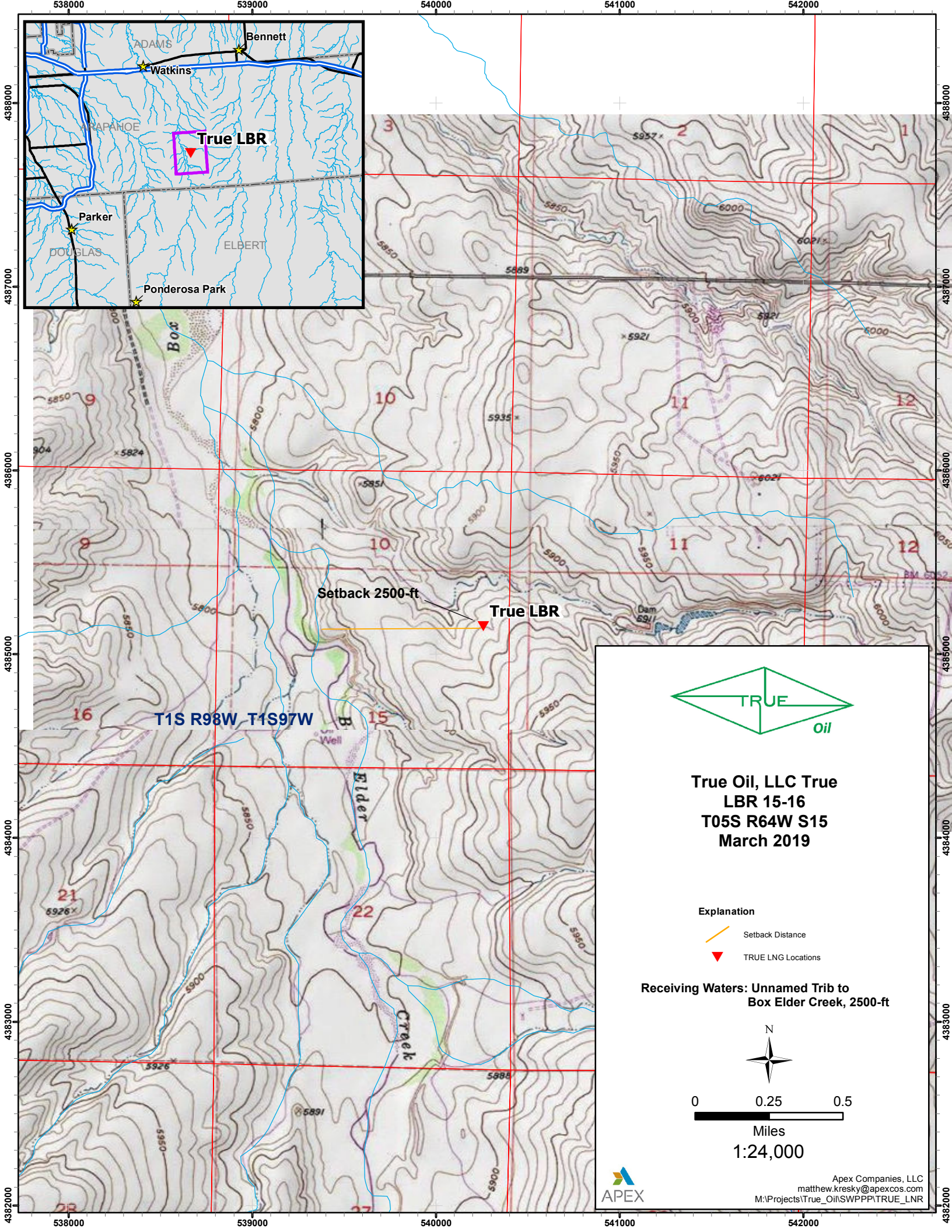
- I Latitude: 39.615025
 - II Longitude: -104, 530988

Should you have any questions or other inquiries relating to this please don't hesitate to contact myself at (307) 266-0319 or Scott Kerr at (307) 266-0260.

Sincerely,



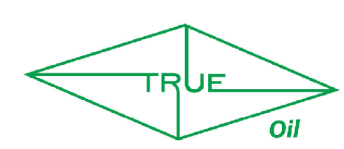
Gene VanDeest
Environmental Specialist
True Oil LLC



Setback 2500-ft

True LBR

T1S R98W T1S97W



True Oil, LLC True
LBR 15-16
T05S R64W S15
March 2019

Explanation

- Setback Distance
- TRUE LNG Locations

Receiving Waters: Unnamed Trib to
Box Elder Creek, 2500-ft



0 0.25 0.5
Miles

1:24,000



Apex Companies, LLC
matthew.kresky@apexcos.com
M:\Projects\True_Oil\SWPPP\TRUE_LNR

Impacted
Area

