

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/20/2023

Submitted Date:

04/20/2023

Document Number:

708300321

FIELD INSPECTION FORM

 Loc ID 335237 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 18 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210861	WELL	PR	10/01/1995	CBM	045-06619	UNION GV 5-33	PR
260719	WELL	PR	07/20/2001	GW	045-07904	UNOCAL GM 533-33	PR

General Comment:[COGCC Inspection Report Summary](#)

On 4/20/2023 at approximately 11:55, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, UNION-66S96W/33NWSE at Location ID #335237 in Garfield County, Colorado.

Normal production operations were observed.

Corrective actions from FIR #699805219 have not been addressed and remain in effect.

During the inspection, the following compliance issues were observed:

- 1) Gas meter calibration record not conspicuously posted
- 2) Inadequate tank battery berm containment capacity due to snow melt/precipitation
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970) 285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type:	Horizontal Heated Separator	# 2	
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Gas meter calibration record not conspicuously posted		
Corrective Action:	Display legible gas meter calibration record in a conspicuous location to comply with Rule 430.d.(2)		Date: 04/30/2023
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	Berm capacity inadequate due to snow melt/precipitation			
Corrective Action:	Remove water from berm to comply with Rule 603			Date: 05/20/2023

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 210861 Type: WELL API Number: 045-06619 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 260719 Type: WELL API Number: 045-07904 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Ditches	Fail			Access road ditch erosion
		Gravel				
Berms						
		Check Dams	Fail			Inadequate velocity check
Gravel						
Compaction						
Other	Fail					Inadequate vehicle tracking BMP
Other	Fail					Rill erosion north perimeter of pad
		Other				Inadequate vehicle tracking BMP
		Compaction				

Comment: 1) Rill erosion causing transport of sediment on north perimeter of pad
2) Lack of stabilization with inadequate vehicle tracking BMP to minimize the transportation of sediment from location and lease road
3) Access road ditch erosion

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002

Date: 05/05/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708300327	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6089149