

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/20/2023

Submitted Date:

04/20/2023

Document Number:

708900316

FIELD INSPECTION FORM

Loc ID: 335197
Inspector Name: Smelser, Wayne
On-Site Inspection:
2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments
 4 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|------------------------------------|---------|
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------------|-------------|
| 211157 | WELL | PR | 07/26/1995 | GW | 045-06916 | VASSAR-HEATH RMV #24-27 | PR |
| 280843 | WELL | PR | 05/23/2006 | GW | 045-11380 | VASSER/HEATH RWF 612-27 | PR |
| 280844 | WELL | PR | 05/30/2006 | GW | 045-11381 | VASSER/HEATH RWF 412-27 | PR |

General Comment:

COGCC Inspection Report Summary
 On 04/20/2023 at approximately 10:32 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC RMV 24-27 pad. Location # 335197 in Garfield County Colorado. Location is within High Priority/Density Habitat areas & Bald Eagle Nest & Roost Sites. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Meter calibration info not conspicuously posted with a CA date of 04/30/2023
2. Tanks & Berms - Containment liner needs maintenance with a CA date of 05/10/2023
3. Stormwater - Erosion & transport of sediment/sediment encroaching on equipment with a CA date of 05/05/2023
4. Improperly marked deadman with a CA date of 05/04/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

Location

| | | | |
|--------------------|--------|--|-------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | | Date: |

Overall Good:

| | | | |
|----------------------|--|--|-------|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks. | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|----------------------------------|------------------|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | 911/970-285-9377 | | |
| Corrective Action: | | | Date: _____ |

Overall Good:

| Spills: | | | |
|----------------|------|--------|--|
| Type | Area | Volume | |

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

| | | | |
|--------------------|--------------|--|-------|
| Fencing/: | | | |
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |

| | | | |
|-----------------------------------|--|-------|------------------|
| Equipment: | | | corrective date |
| Type: Bird Protectors | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 5 | | |
| Comment: | 4 deadman marked & 1 deadman improperly marked | | |
| Corrective Action: | All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor. | | Date: 05/04/2023 |
| Type: Plunger Lift | # 3 | | |
| Comment: | All wells on plunger lift | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 3 | | |
| Comment: | Meter calibration info not conspicuously posted | | |
| Corrective Action: | The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times. | | Date: 04/30/2023 |
| Type: Horizontal Heated Separator | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 3 | | |
| Comment: | Taylor plugs located on all bradenhead, bradenhead valves are accessible. | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|-------------------------|-----------|-----------|---------|--------|
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | | |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | 80 bbl |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|------------------|
| Metal | Inadequate | Walls Insufficient | Base Sufficient | Inadequate |
| Comment: | Containment liner needs maintenance | | | |
| Corrective Action: | The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs. | | | Date: 05/10/2023 |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|-------------------------|----------|-----------|---------|--------|
| CONDENSATE | 1 | 300 BBLS | STEEL AST | | |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | | Date: |

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Paint | | | | |
| Condition | Adequate | | | |
| Other (Content) | | | | |
| Other (Capacity) | | | | |
| Other (Type) | | | | |
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Venting: | | | | |
| Yes/No | NO | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Flaring: | | | | |
| Type | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Inspected Facilities

Facility ID: 211157 Type: WELL API Number: 045-06916 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 280843 Type: WELL API Number: 045-11380 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 280844 Type: WELL API Number: 045-11381 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------------------------------|
| Gravel | | | | | | Sparse |
| Compaction | | | | | | Light compaction in some areas |
| | | Culverts | | | | |
| | | Gravel | | | | Sparse |
| | | Ditches | | | | |
| Other | Fail | | | | | Erosion & transport of sediment |
| | | Compaction | | | | |

Comment: 1. Erosion & transport of sediment/sediment encroaching on equipment. Erosion is on the cut slope around the tank battery containment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 05/05/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Please refer to Equipment, Tanks & Berms & Stormwater for observed compliance issues. | smelserw | 04/20/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 708900317 | Inspection 708900316 photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6089099 |