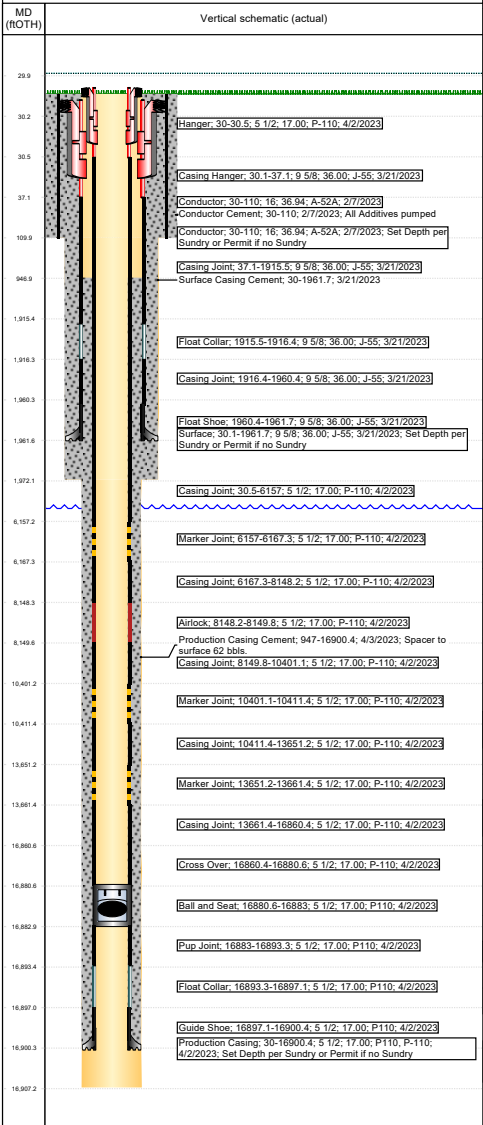




# Wellbore Schematic Input Report

**Well Name: BOOTH STATE CC30-725**

Land, Original Hole, 4/20/2023 2:20:26 PM



## Well Header

|   |                                      |  |
|---|--------------------------------------|--|
| Surface UWI<br>0512349272   | Asset Team                           | Prod Tree Loc<br>Land                  |
| Original RKB (ft)<br>4,817.00   | Orig. KB to Gnd (ft)<br>30.00        | Orig. Spud Date<br>3/21/2023           |
| Abandon Date  | Well Sub-Status<br>PW                | High Pres<br>N                         |
| Directions To Well<br>CR 40 & 57, S 1, E INTO<br>BOOTH PROPERTY GATE,<br>FOLLOW RD 2 MILES EAST, N<br>1, E 0.1, S INTO  | Latitude (°)<br>40° 16'<br>28.369° N | Longitude (°)<br>104° 28'<br>35.344° W |
| Comment<br>Well name was changed to include STATE; See Sundry Doc #403150792 dated 8/30/2022 for details. THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing.. See Sundry Doc. # 402772880 dated 8/11/2021. |                                      |  |

## Congressional Location

|                 |                 |               |             |                 |             |              |
|-----------------|-----------------|---------------|-------------|-----------------|-------------|--------------|
| Quarter 3<br>NW | Quarter 4<br>NE | Section<br>31 | Twnshp<br>4 | Twnshp N/S<br>N | Range<br>63 | Rng E/W<br>W |
|-----------------|-----------------|---------------|-------------|-----------------|-------------|--------------|

## Rig Operator

|                     |
|---------------------|
| Rig/Unit Supervisor |
|---------------------|

## Daily Cost Summary

|                              |
|------------------------------|
| Sum of Field Est (Cost)<br>0 |
| Sum of Field Est (Cost)<br>0 |

## Plug Back Total Depths

| Date     | PBTD (ftOTH) | Method    | Com           |
|----------|--------------|-----------|---------------|
| 4/2/2023 | 16,881       | CSG TALLY | BALL SEAT SUB |

## Wellbore Sections

| Section Des | Hole Size (in) | Act Top (ftOTH) | Act Btm (ftOTH) |
|-------------|----------------|-----------------|-----------------|
| CONDUCTOR   | 16             | 30.0            | 110.0           |
| Surface     | 13 1/2         | 110.0           | 1,972.0         |
| Production  | 8 1/2          | 1,972.0         | 16,907.0        |

## Zone Statuses

| Zone Name | Status Date | Status |
|-----------|-------------|--------|
|           |             |        |

## Casing Strings

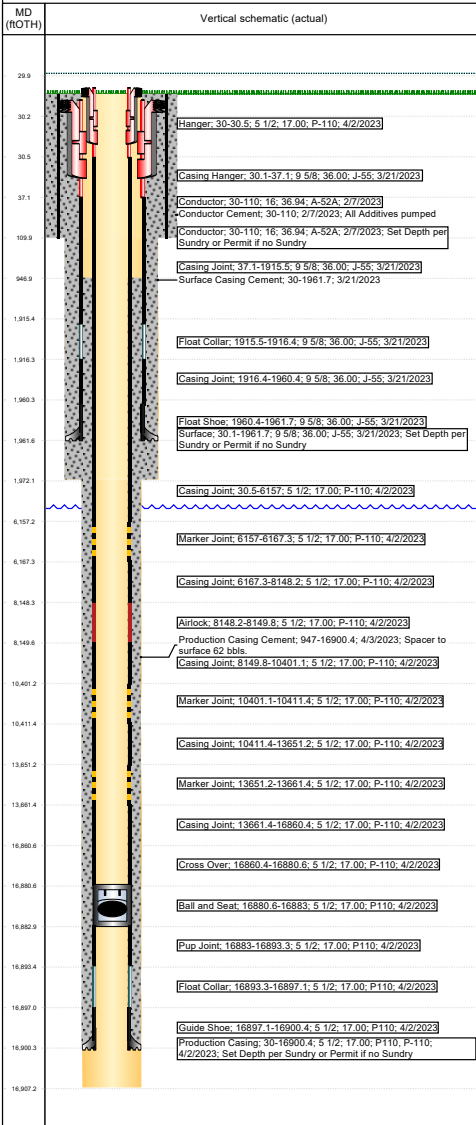
| <b>Conductor, Planned? -N, 110ftOH</b> |          |         |        |       |          |          |
|--|----------|---------|--------|-------|----------|----------|
| Csg Des                                | Run Date | OD (in) | Wt/Len | Grade | Top Dept | Set Dept |
| Conductor                              | 2/7/2023 | 16      | 36.94  | A-52A | 30       | 110      |



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Land, Original Hole, 4/20/2023 2:20:26 PM



## Casing Strings

### Surface, Planned?-N, 1961.7ftOTH

| Csg Des | Run Date  | OD (in) | Wt/Len | Grade | Top Dep | Set Depth |
|---------|-----------|---------|--------|-------|---------|-----------|
| Surface | 3/21/2023 | 9 5/8   | 36.00  | J-55  | 30      | 1961.7    |

### Production Casing, Planned?-N, 16900.4ftOTH

| Csg Des           | Run Date | OD (in) | Wt/Len | Grade | Top Dep | Set Depth |
|-------------------|----------|---------|--------|-------|---------|-----------|
| Production Casing | 4/2/2023 | 5 1/2   | 17.00  | P-110 | 30      | 16900.4   |

## Cement

| Des                      | Start Date | Top (ftOTH) | Btm (ftOTH) |
|--------------------------|------------|-------------|-------------|
| Conductor Cement         | 2/7/2023   | 30.0        | 110.0       |
| Surface Casing Cement    | 3/21/2023  | 30.0        | 1,961.7     |
| Production Casing Cement | 4/3/2023   | 947.0       | 16,900.4    |

## Proposed Cement

| Des | Top (ftOTH) | Btm (ftOTH) |
|-----|-------------|-------------|
|     |             |             |

## Tubing Strings

| Des | Run Date | String ID (in) | Wt (lb/ft) | Grade | Len (ft) | Set Dep |
|-----|----------|----------------|------------|-------|----------|---------|
|     |          |                |            |       |          |         |

## Other In Hole

| Run Date | Des | Make | OD (in) | Top (ftOTH) | Btm (ftOTH) |
|----------|-----|------|---------|-------------|-------------|
|          |     |      |         |             |             |

## Proposed Other In Hole

| Des | Make | OD (in) | Top (ftOTH) | Btm (ftOTH) |
|-----|------|---------|-------------|-------------|
|     |      |         |             |             |

## Logs

| Date      | Type                         | Depth Top (MD) (ftOTH) | Btm (ftOTH) |
|-----------|------------------------------|------------------------|-------------|
| 3/31/2023 | Logging While Drilling (LWD) | 1,961                  | 16,894.0    |

## Job Supply Amounts

| Supply Item Des | Supply Type | Unit | Job Category | Total | Total | Total |
|-----------------|-------------|------|--------------|-------|-------|-------|
|                 |             |      |              |       |       |       |

## Daily Cost Breakdown by Category

| Field Est | Co | Description | Note |
|-----------|----|-------------|------|
|           |    |             |      |