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# **BLACKROCK ENERGY CORP**

242 Linden Street

Fort Collins, CO 80524

## **Asset Retirement Plan**

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## Well Status

### Number of Wells

Blackrock Energy Corp, (Blackrock) operates 16 wells as of April 30, 2022. Blackrock acquired these assets in January 2020. See Attachment A

### Low Producing Wells

Blackrock operates 5 Low Producing wells. Blackrock is still evaluating the engineering to conduct the enhanced recovery operations and increases production. Blackrock projects the production of these wells will increase in the near future. See Attachment B.

### Defined Inactive Wells

Blackrock has 2 wells Defined Inactive. The Clarks Lake Muddy Sand Unit N-1 API # 05-069-05156 is Shut-in with plans to bring it back into production in August 2023. The Redwin 22-75 API # 05-069-06263 is currently Temporarily Abandoned, Blackrock plans to reevaluate this well and conduct a production test before determining it's no longer useful with the intent to bring it back by August 2023 or plug. Blackrock has filed Form 5B Inactive Status Forms for both wells Document No. 403314443 & 403315374. See Attachment C.

### Shut-In Wells

Blackrock has 2 wells Shut-In; these wells are the Redwin 22-71 API 05-069-06241 and the Clarks Lake Muddy Sand Unit N-1 API # 05-069-05156. As mentioned above, Blackrock is conducting evaluations of the wellbores and will determine whether these wells will be brought back into production, plugged or converted to injection. See Attachment D.

### Temporarily Abandoned Wells

Blackrock has 1 well currently Temporarily Abandoned; Redwin 22-75 API # 05-069-06263 is currently Temporarily Abandoned but Blackrock plans to reevaluate this injection well and determine if it's no longer useful to future operations as stated above.

### Injection/Enhanced Recovery Wells

Blackrock operates 5 Enhanced Recovery Injection Wells, Clarks Lake Muddy Sand Unit N-1, API # 05-069-05156; Redwin 22-24 API # 05-069-06227; Clarks Muddy Unit 15-1 API # 05-069-06240; Clarks Muddy Sand Unit 15-64 API # 05-069-06259; Redwin 22-66 API # 05-069-06291.

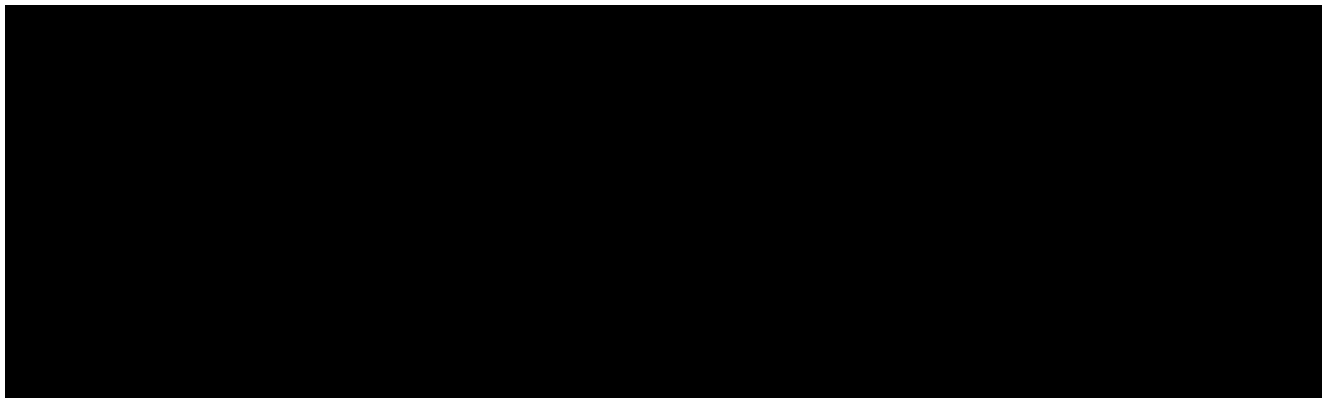
### Number of Wells Plugged Previous Three Years

Blackrock has not plugged any wells in the previous three years and has no immediate plans to plug any of their assets until further production testing has been completed. If production testing determines that a well is no longer used or useful, Blackrock will determine whether they will plug or repurpose the well for Enhanced Recovery Injection.

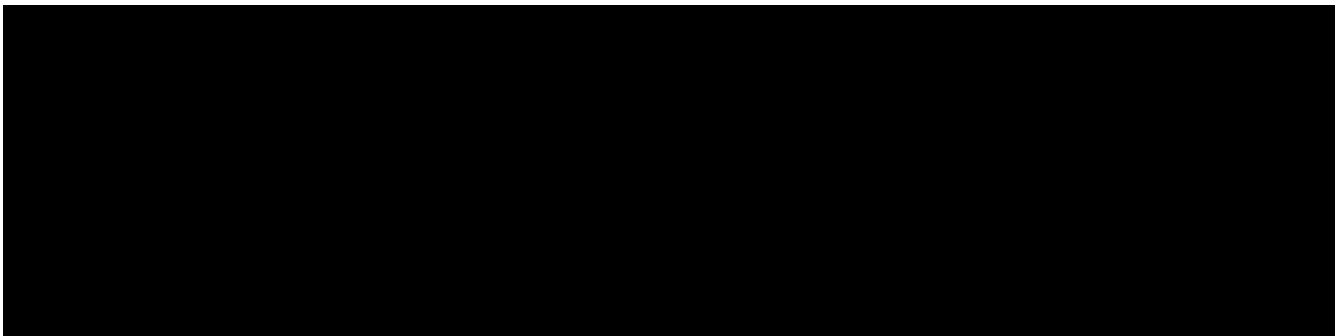
## Overview

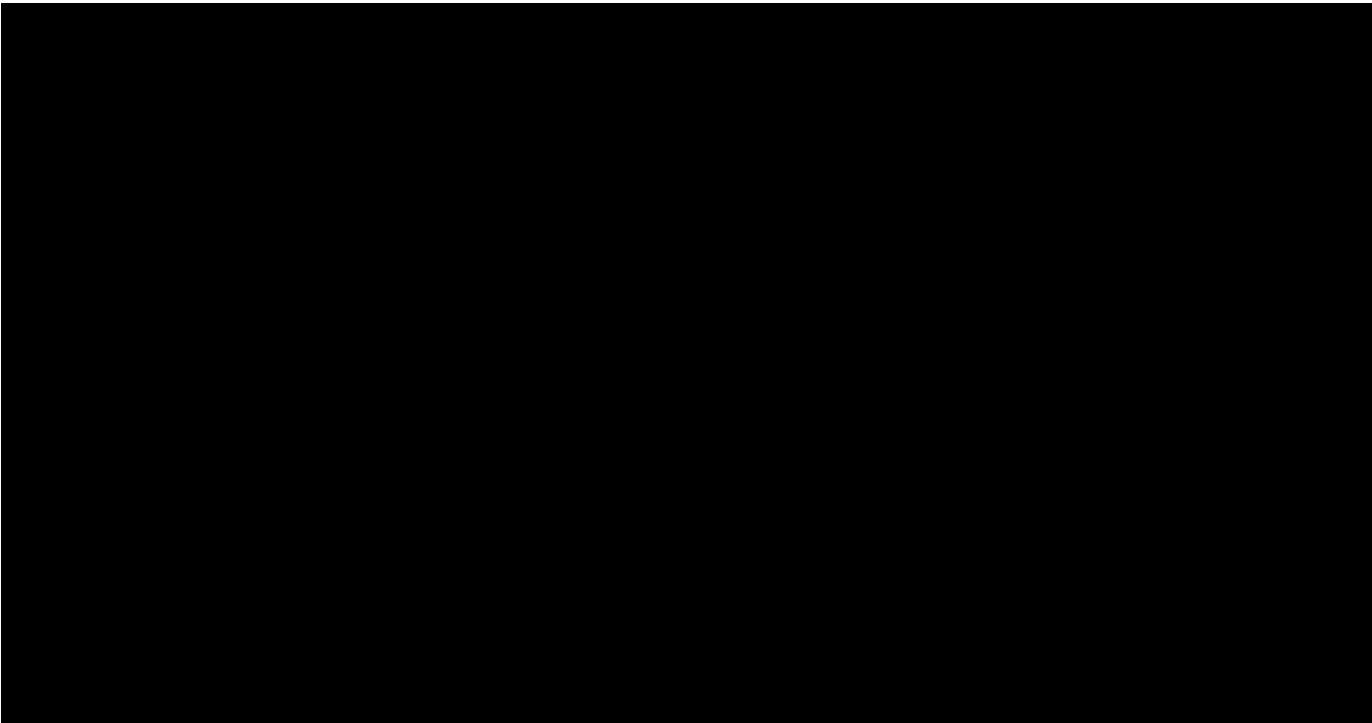
Blackrock Oil & Gas, LLC (Blackrock) is an operator in good standing, who is fully bonded under the current rules, and has no outstanding, delinquent, or overdue financial obligations relating to the Commission, or its vendors, contractors, royalty owners, or other parties. Blackrock has complied with the insurance requirements as provided for under COGCC Rule 705. Blackrock is a privately held, solvent company whose operations meet the standards set forth in COGCC rules. Blackrock has regularly conducted remediation/reclamation operations. The evidence put forth in their asset retirement plan clearly illustrates Blackrock's current and historic ability to comply with its obligations under the Act.

## Projected Life of Wells/Age of Infrastructure

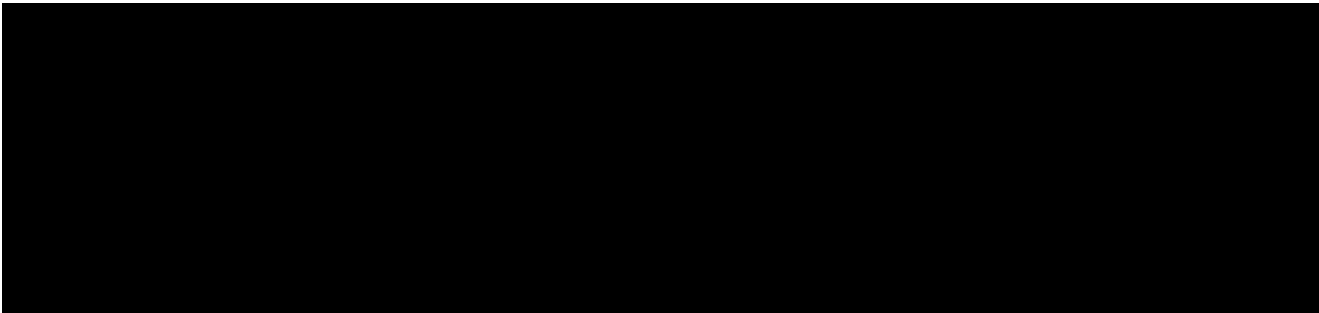


## Demonstrated Costs





## Asset Retirement



## Conclusion

Blackrock is an Option Four operator pursuant to the standards set forth in COGCC Rule 702.c.(4). Rule 702.d.(4).A.v requires Operators to demonstrate how they are planning for the retirement of its Oil and Gas Operations based on the projected life of the field, age of the infrastructure, Out of Service, Inactive, and Low Producing Wells, and related information. Blackrock's Asset Retirement Plan satisfies these criteria in all respects. Blackrock has submitted ample evidence of its contention that it has an adequately planning for the retirement of its Oil and Gas operations. Blackrock has provided a reasonable estimate of the life of its current assets based on the best information it has at its disposal. Blackrock has provided the age of its infrastructure, its future retirement plan and has only retained four low producing wells by COGCC definition. All our wells have economic viability and continue to be a valuable asset to Blackrock.

ATTACHMENT A  
Well Data

**Blackrock Energy Corp**  
**Well List**  
**Attachment A**

API Number	Well Name/Number	Status	WellClass	Primary Designation	Defined Inactive	Low Producing	Reported Plugged	Subject To Rule 702
05-069-05153	CLARKS LAKE MUDDY SAND UNIT H-1	PR	Oil Well	None	N	N	N	Y
05-069-05156	CLARKS LAKE MUDDY SAND UNIT N-1	SI	Enhanced Recovery Injection Well	Defined Inactive	Y	Y	N	Y
05-069-05160	CLMSU P-1	PR	Oil Well	None	N	N	N	Y
05-069-06218	REDWIN 22-1	PR	Oil Well	Low Producing	N	Y	N	Y
05-069-06225	REDWIN 22-2	PR	Oil Well	Low Producing	N	Y	N	Y
05-069-06226	REDWIN 22-3	PR	Oil Well	None	N	N	N	Y
05-069-06227	REDWIN 22-4	IJ	Enhanced Recovery Injection Well	None	N	N	N	Y
05-069-06232	CLARKS LAKE MUDDY UNIT 15-2	PR	Oil Well	None	N	N	N	Y
05-069-06233	REDWIN 22-5	SI	Oil Well	Low Producing	N	Y	N	Y
05-069-06239	REDWIN 22-6	PR	Oil Well	Low Producing	N	Y	N	Y
05-069-06240	CLARKS LAKE MUDDY UNIT 15-1	IJ	Enhanced Recovery Injection Well	None	N	N	N	Y
05-069-06241	REDWIN 22-71	SI	Oil Well	Low Producing	N	Y	N	Y
05-069-06247	REDWIN 22-64	PR	Oil Well	None	N	N	N	Y
05-069-06259	CLARKS LAKE MUDDY SAND UNIT 15-64	IJ	Enhanced Recovery Injection Well	None	N	N	N	Y
05-069-06263	REDWIN 22-75	TA	Oil Well	Defined Inactive	Y	Y	N	Y
05-069-06291	REDWIN 22-66	IJ	Enhanced Recovery Injection Well	None	N	N	N	Y

ATTACHMENT B  
Low Producing Wells

**Blackrock Energy Corp**  
**Low Producing**  
**Attachment B**

API Number	Well Name/Number	Status	WellClass	Primary Designation	Defined Inactive	Low Producing	Reported Plugged	Subject To Rule 702
05-069-06218	REDWIN   22-1	PR	Oil Well	Low Producing	N	Y	N	Y
05-069-06225	REDWIN   22-2	PR	Oil Well	Low Producing	N	Y	N	Y
05-069-06233	REDWIN   22-5	SI	Oil Well	Low Producing	N	Y	N	Y
05-069-06239	REDWIN   22-6	PR	Oil Well	Low Producing	N	Y	N	Y
05-069-06241	REDWIN   22-71	SI	Oil Well	Low Producing	N	Y	N	Y

## ATTACHMENT C

### Shut-In & Temporarily Abandoned Wells

**Blackrock Energy Corp**  
**Shut - In or Temporarily Abandon**  
**Attachment D**

API Number	Well Name/Number	Status	WellClass	Primary Designation	Defined Inactive	Low Producing	Reported Plugged
05-069-05156	CLARKS LAKE MUDDY SAND UNIT   N-1	SI	Enhanced Recovery Injection Well	Defined Inactive	Y	Y	N
05-069-06233	REDWIN   22-5	SI	Oil Well	Low Producing	N	Y	N
05-069-06241	REDWIN   22-71	SI	Oil Well	Low Producing	N	Y	N
05-069-06263	REDWIN   22-75	TA	Oil Well	Defined Inactive	Y	Y	N

ATTACHMENT D

Defined Inactive Wells/Form 5B

**Blackrock Energy Corp**  
**Defined Inactive**  
**Attachment C**

API Number	Well Name/Number	Status	WellClass	Primary Designation	Defined Inactive	Low Producing	Reported Plugged	Subject To Rule 702
05-069-05156	CLARKS LAKE MUDDY SAND UNIT N-1	SI	Enhanced Recovery Injection Well	Defined Inactive	Y	Y	N	Y
05-069-06263	REDWIN 22-75	TA	Oil Well	Defined Inactive	Y	Y	N	Y

FORM  
5B  
Rev  
10/22

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
**403314443**  
Date Received:  
**02/08/2023**

**INACTIVE WELL NOTICE**

**Rule 434.c. Plugging Inactive Wells.** If an Inactive Well is not plugged, returned to production, or designated as Out of Service within 6 months of becoming inactive, the Operator will file a Form 5B, Inactive Well Notice and provide Single Well Financial Assurance if required by the Operator's Financial Assurance Plan.

**OPERATOR AND CONTACT INFORMATION**

OGCC Operator Number: <u>10746</u>	Contact Name and Telephone:
Name of Operator: <u>BLACKROCK ENERGY CORP</u>	Name: <u>Andrew Fleming</u>
Address: <u>242 LINDEN STREET</u>	Phone: <u>(970) 294-6033</u>
City: <u>FORT COLLINS</u> State: <u>CO</u> Zip: <u>80524</u>	Email: <u>aif@blackrockenergy.us</u>

**WELL INFORMATION**

API Number: 069-05156-00 County: LARIMER

Well Name: CLARKS LAKE MUDDY SAND UNIT Well Number: N-1

Location: QTRQTR SENW Sec: 15 Twp: 9N Rng: 68W Meridian: 6

**INACTIVE WELL NOTICE**

- An oil or gas Well that has been shut-in and has not produced for a period of 12 consecutive months
- An oil or gas Well that has been temporarily abandoned for a period of 6 consecutive months
- A Class II UIC Well which has not been utilized for a period of 12 consecutive months
- A Suspended Operations Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months
- A Waiting on Completion Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months

Provide the reason why this Well is Inactive.

Blackrock acquired the well in January 2020 and has been constrained by COVID and down economy to conduct the needed engineering studies to validate the future use of the well. Blackrock is currently reviewing the wellbore for future operations and plans to return the well to service by August 2023.

Operator's current Financial Assurance Option: \_\_\_\_\_

Commission Order Number for the Operator's most recently approved Financial Assurance Plan: \_\_\_\_\_

Document Number of the Operator's most recently approved Financial Assurance Plan (Form 3): \_\_\_\_\_

Does the Operator's current Financial Assurance Plan require additional or different Financial Assurance for this Well? NO

**OPERATOR COMMENT AND SUBMITTAL**

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Print Name: Andrew Fleming Email: aif@blackrockenergy.us  
Title: CEO Date: 02/08/2023

FORM  
5B  
Rev  
10/22

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403315374

Date Received:

02/08/2023

INACTIVE WELL NOTICE

**Rule 434.c. Plugging Inactive Wells.** If an Inactive Well is not plugged, returned to production, or designated as Out of Service within 6 months of becoming inactive, the Operator will file a Form 5B, Inactive Well Notice and provide Single Well Financial Assurance if required by the Operator's Financial Assurance Plan.

OPERATOR AND CONTACT INFORMATION

OGCC Operator Number: <u>10746</u>	Contact Name and Telephone:
Name of Operator: <u>BLACKROCK ENERGY CORP</u>	Name: <u>Andrew Fleming</u>
Address: <u>242 LINDEN STREET</u>	Phone: <u>(970) 294-6033</u>
City: <u>FORT COLLINS</u> State: <u>CO</u> Zip: <u>80524</u>	Email: <u>aif@blackrockenergy.us</u>

WELL INFORMATION

API Number: 069-06263-00 County: LARIMER

Well Name: REDWIN Well Number: 22-75

Location: QTRQTR NESE Sec: 22 Twp: 9N Rng: 68W Meridian: 6

INACTIVE WELL NOTICE

- An oil or gas Well that has been shut-in and has not produced for a period of 12 consecutive months
- An oil or gas Well that has been temporarily abandoned for a period of 6 consecutive months
- A Class II UIC Well which has not been utilized for a period of 12 consecutive months
- A Suspended Operations Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months
- A Waiting on Completion Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months

Provide the reason why this Well is Inactive.

The Redwin 22-75 is an injection well, Blackrock acquired the well in January 2020 and has been constrained by COVID and down economy to conduct the needed engineering studies for the surrounding wells to validate the future use of the well as needed for injection or other use. Blackrock is currently reviewing the wellbore for future operations and plans to return the well to service by August 2023.

Operator's current Financial Assurance Option: \_\_\_\_\_

Commission Order Number for the Operator's most recently approved Financial Assurance Plan: \_\_\_\_\_

Document Number of the Operator's most recently approved Financial Assurance Plan (Form 3): \_\_\_\_\_

Does the Operator's current Financial Assurance Plan require additional or different Financial Assurance for this Well? NO

**OPERATOR COMMENT AND SUBMITTAL**

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Print Name: Andrew Fleming Email: aif@blackrockenergy.us  
Title: CEO Date: 02/08/2023

ATTACHMENT E  
Demonstrated Costs

**Blackrock Energy Corp**  
**Demonstrated Costs**





Quote

**Gracey Services, Inc.**

*Oilfield Production Services*

1590 County Road 72E

Wellington CO 80549

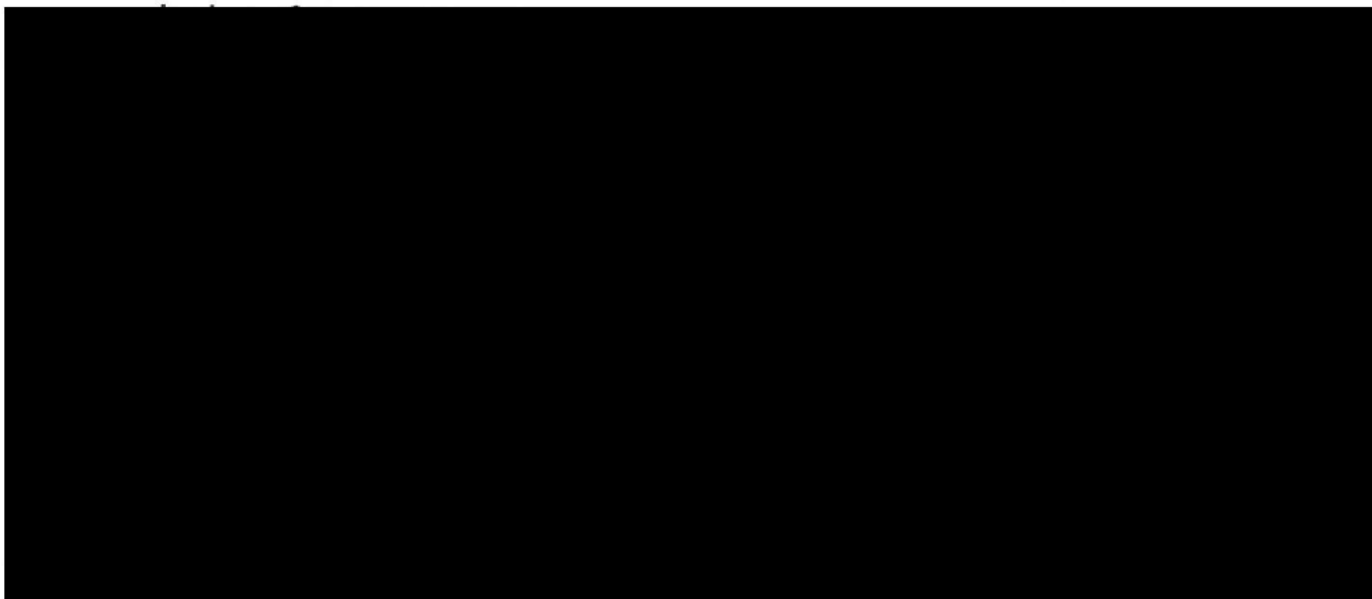
Phone 970-567-6871

[graceyservices@msn.com](mailto:graceyservices@msn.com)

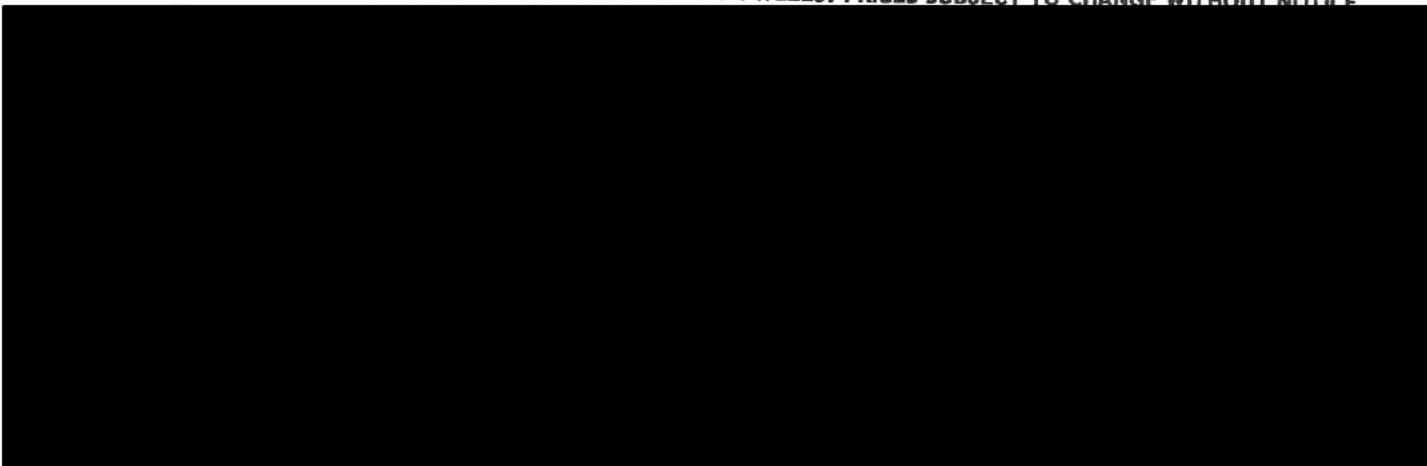
DATE: FEBRUARY <sup>2</sup> 7, 2023

RECEIVED  
2-8-23

RE: BLACKROCK ENERGY CORP. ✓  
Clarks Lake Muddy Sand Unit



PROPOSAL TO RECLAIM SURFACE FROM OIL WELLS OR INJECTION WELLS. PRICES SUBJECT TO CHANGE WITHOUT NOTICE



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Make all checks payable to Gracey Services, Inc.